

The District 1 councilwoman read excerpts of correspondence she had received from residents surrounding the turbines.

"Our dream of sitting outside behind our house enjoying some peace and quiet no longer exists," said a resident of Flat River Road. "We sit on the deck at night and all we can hear are the windmills. We open our bedroom window and all we can hear are the windmills. There is not one day that goes by that we don't hear it. The ones who benefit from it don't have to deal with the effects of these windmills."

Carlson quoted another resident of West Long Bridge Road, who said they were experiencing issues with shadow flicker from the propellers of the turbine, particularly when the sun is setting. The home owner requested that the turbines be shut down during that time on a daily basis, citing the town's existing wind energy ordinance.

"During the time of shadow flicker, the wind energy facility shall be shut down so as to eliminate shadow flicker issues," the ordinance reads. "The presence of shadow flicker shall be measured at the property boundary lines and at locations within 2,500 feet of the wind energy facility."

The ordinance also indicates that the applicant, when proposing the turbines, is required to prove that the flicker effect will not have "significant adverse impact" on the neighboring properties.

"I'd like to know what the hell we're going to do about this," Carlson said, apologizing for the language. "These are tax payers. They're not getting anything from these turbines, and it's time to take notice and listen. We need to do it now."

Carlson also pointed out that the town's own noise ordinance says that excessive noise degrades quality of life;

¶ CFor the people who move out to Greene and Western Coventry, they're out there because they want a country rural lifestyle without a lot of noise," she said.

Town Manager Graham Waters said that he has referred the complaints to the zoning department, and some even to DePasquale himself, who Waters said requested to be put in contact with residents who experience issues with the turbines.

"I've made no qualms about interfering on behalf of residents," Waters said. "But I feel that if Mr. DePasquale can intervene first and take care of their issues directly and have a direct line of conversation with them, I think that would be the most beneficial."

"We're not supposed to rely on him to do something for the residents when we already have an ordinance," Carlson replied.

Waters said that because the turbines were constructed in May of 2016 and have just recently come online, he has been referring complaints to the zoning department for further investigation.

The same homeowner who reached out to Carlson regarding the shadow flicker also informed her that water from the wetland abutting their property was backing up and overflowing a segment of a nearby access road under which Wind Energy Development had installed a conduit for the turbines. The resident feared that the continued erosion of the road would lead to exposure of the electrical conduit which was installed in October of 2015. When the individual contacted DePasquale, they were told a depression would be made in the newly installed road to allow for proper drainage, but it was never actually made.

"The culvert that Wind Energy constructed has become blocked, causing the water to back up and flow over the road itself, washing out the dirt and gravel covering the road."

Carlson said the Department of Environmental Management was able to acquire a cease and desist notice

because Wind Energy Development was not issued permits to modify the wetland in the area. She called the incident "disturbing," and asked that a town official conduct an inspection of the area.

"What I would like a zoning official to go out there and finally look at this," she said. "Somebody from the town should be there checking our Chapter 200 which is our soil erosion chapter."

<http://www.kdlr.com/2017/04/04/lincoln-county-increases-restrictions-wind-turbines/>

Lincoln County Increases Restrictions For Wind Turbines

April 4, 2017 SOUTHDAKOTA

Sydney Kern

CANTON, S.D. – It was a tough night for a company that wants to build a wind farm in Lincoln County.

County commissioners approved some zoning changes.

Dakota Power Community Wind wants to build a farm with nearly 300 turbines.

But commissioners voted to put some tougher restrictions on how quiet they have to be. Dakota Power wanted a top noise limit of 65 decibels, but commissioners set the limit at 45 decibels.

The company says that is unrealistic based on a study they conducted testing the current noise in the county.

"The noise level ranged from 36.4. DBA to 51.3 DBA, so in some areas the decibel level was already exceeded before we even did anything," says Rob Johnson, with Dakota Power Community Wind.

Commissioners also discussed a second zoning change.

This one dealt with the setback distance, which is how far the turbines have to be from public roads and homes.

The current distance is 1,320 ft., or three times the height of the turbine.

~~The Planning Commission recommended increasing it to 5,200 ft., or one mile.~~

The county commissioners said this decision is the toughest they'll have to make, since it could determine whether or not Canton and surrounding cities could grow in the future.

They decided to table it for now, so they can look into more research on the topic.

Dakota Power Community Wind says they can deal with the noise restrictions, though it will make their project much more difficult.

But they said if the county adds setback restrictions, then they will have to kill the project.

<http://northcountrynow.com/news/citizens-opposed-parishville-and-hopkinton-wind-turbines-vent-pilot-tax-and-lease-agreement>

Citizens opposed to Parishville and Hopkinton wind turbines vent PILOT, tax and lease agreement concerns to legislators

Wednesday, April 5, 2017 - 11:46 am NEW YORK

By MATT LINDSEY

CANTON -- Members of the Concerned Citizens for Rural Preservation attended a St. Lawrence County Legislature meeting Monday to dispute claims made by an environmental health scientist and business developer relating to proposed wind turbines.

Four community members, Will Dailey, Lucia Dailey, Gary Snell and Lori Witherell all spoke at the meeting during a public comment period disputing claims made by Avangrid associates Christopher Olson, an environmental health scientist, and Scott McDonald, a business developer.

Olson and McDonald made the presentation to legislators March 27.

Avangrid, a subsidiary of Iberdrola, is heading the North Ridge Wind Farm which calls for about 40 wind towers, about 500 feet high, to be constructed on land in Hopkinton and Parishville.

The concerned citizens group opposes claims made that property values do not decrease when a wind farm moves into an area. They also say Avangrid employees have had contact with school and town officials relating to Payment In Lieu of Tax (PILOT) contracts versus taxes. Other concerns were clauses contained in lease agreements and wind power taking money away from the Robert Moses Power Dam.

Will Dailey expressed concerns about a confidentiality clause and right to terminate clause he read in a lease between a landowner and Avangrid.

He told legislators that should landowners wish to complain publicly about issues (such as noise, visual impairment or flickering the light), that they (landowners) would have to submit complaints directly to Avangrid before it could be printed for the public to see.

"You should read the lease agreements -- they are a hoot," Dailey said in an interview with North Country This Week April 5. His wife, Lucia, was also interviewed.

He says the agreements do not allow landowners to terminate their lease, but includes the option for the wind company to do so.

Mr. Dailey says an Amish friend of his bought land a few years ago that had a lease agreement. The Amish man was allegedly told by an Avangrid representative that he could in fact get out of the agreement, a contradiction of what his agreement states.

"I don't know if all of these leases are the same," Mr. Dailey said. "Neighbors should be getting together to discuss the leases and I am not sure that is happening." 2

Mr. Dailey's wife, Lucia, says claims that wind farms do not decrease property values are false.

"They say there is no decrease – but when property values are going up everywhere else and remaining the same near wind farms – that shows property values decrease near wind farms," she said. So although property values may not decrease on paper, with other property values rising in other parts of the state, land near wind farms does not increase in value at the same rate, according to studies the Daileys have read.

The Concerned Citizens for Rural Preservation are receiving help from other towns, including Vermont, Massachusetts and across the state, who have challenged wind farms or who are facing the same situation now.

"Other communities (that have wind farms) are coming to us with information about the health effects from the turbines," Mrs. Dailey said. "A couple in Vermont were forced to abandon their home because they couldn't stand them anymore."

She also said people from nearby Chateaugay have approached the group warning them about property values. The couple claims that they have been unable to sell their home for anything close to what they put into it, all because of wind turbines in the area..

Mrs. Dailey says that Avangrid officials have informally contacted local officials about PILOTS. According to Mrs. Dailey, Avangrid representatives stated they have not had contact with local officials. She says Parishville Town Supervisor Rodney Votra said he was approached about PILOTS. He allegedly made the comment at a town hall meeting.

"We are pretty sure," Avangrid has had private, individual meetings with the superintendent and the Hopkinton town supervisor, she said.

Mrs. Dailey said she believes school and town officials saw PILOTS as free money if the project does happen. She says information they've gathered shows that PILOTS would not provide the same financial gain for the area as taxes would.

Staying with the financial impact on the region, Mrs. Dailey says wind turbines would have an impact on the Robert Moses hydropower dam in Massena.

Mrs. Dailey says she was going door-to-door discussing wind power and a power worker told her the power dam would have to cut back its production so it would not overload the grid.

She says studies have shown that wind turbines generally produce just 20 to 25 percent of their capacity. "It is unreliable and not that efficient." "Why take on a project that pays taxes to basically offer a subsidy to the wind company?" Dailey asked.

Mr. Dailey said it was "nice of the legislators to put up with the public coming to meetings." "I am hopeful they (legislators) will bring themselves up to speed."

<http://www.fairmontsentinel.com/news/local-news/2017/04/06/citizens-oppose-wind-farm-project/>

Citizens oppose wind farm project

Apr 6, 2017

Anna Boettcher Staff Writer MINNESOTA

BLUE EARTH — Representatives of the Coalition for Rural Property Rights spoke before the Faribault County Commission this week, presenting opposition to a proposed industrial wind energy installation in the county. Citizens packed the commissioners room at the Courthouse to voice their concerns regarding placement of wind turbines.

The current setback for non-participating residences is 1,000 feet. The average rotor diameter of wind energy turbines has been steadily increasing, leading many citizens to believe the current setback requirement is not enough to protect non-participating lands and residences.

The Coalition requested that the board consider increasing setbacks from non-participating dwellings to 10 times the rotor diameter of the wind turbine to be installed, which is comparable to the ordinance adopted in Goodhue County.

Many of these Faribault County residents believe the placement of the wind turbines is infringing on their rights. Community members discussed several points regarding the wind turbine placement, including limitations on hunting rights, firearm use, agricultural prosperity and residents' quality of life. They believe large-scale wind turbines can cause harm to people in the form of loss of enjoyment of property through added noise, shadow flicker and a complete change to their environment, which is almost completely out of their control. Most object to an object, roughly the size of a Boeing 747, over 400 feet in the air constantly moving within 1,000 to 1,500 feet of them, said one resident.

Carolyn Zierke offered her perspective on the proposed wind turbines:

"By allowing growers to protect their crops during the most important time in a plant's life, it means, for you as a county, an additional local revenue of over \$3.8 billion by not placing 120 turbines on productive farmland ... Why are counties overlaying an industrial zone on top of a productive agricultural zone? This county has the highest

producing ground in the state ... Don't compromise the soil structure that these growers have built in this county, or the investment in tile to properly drain these productive crops that we grow, because the revenue generated from the state's highest-producing county has a rippling effect on the community."

Dan Warner also weighed in.

"Don't get mesmerized by the apple," he said. "The apple is money. These [wind turbines] are money. Please don't let the illusion of big money, generated by these big machines, cloud your judgment in protecting the residents who are forced to live around these big machines. These same people, and these same families, who populate our schools and shop in our small towns are the ones who are trying to carve out a life out there. These are the same families that have elected you to protect them. Please don't bite the apple."

Shanelle Montana, project developer for the Rose Lake Wind Project in Faribault County, spoke on behalf of EDF and its proposed project, defending the company and its standards. Montana said the company encourages this type of conversation, hoping the citizens' questions were answered.

Monday, April 10, 2017

Conservation Groups Sue Over Proposed Turbine, OPSB Rejects Application For Offshore Wind Farm

A pair of bird conservation groups is suing the Ohio Air National Guard to halt the proposed construction of a wind turbine near Lake Erie.

The American Bird Conservancy and the Black Swamp Bird Observatory previously filed notices they intended to sue last year.

The complaint in the U.S. District Court for the District of Columbia alleges the project will violate the Endangered Species, Migratory Bird Treaty, the Bald and Golden Eagle Protection, and the National Environmental Policy acts.

Named as defendants are U.S. Air Force Acting Secretary Lisa Disbrow, OANG Col. Andy Stephan, U.S. Fish and Wildlife Service Acting Director Jim Kurth, and U.S. Department of the Interior Secretary Ryan Zinke.

The groups are requesting the court force the government to prepare a new biological opinion, obtain new permitting under the MBTA and BGEPA laws and prepare a new environmental impact statement.

The filing argues the project will "impair the interest of" the groups and individuals who observe, study, enjoy and benefit from local birds. The project, they argue, "will be built by killing, harassing or otherwise taking birds in this unique migratory area."

The groups contend that an environmental assessment from the government shows the adverse impact the project is expected to have. That assessment states one of the project's purposes as studying the impact of wind energy on factors including the deaths of birds and bats as the result of such turbines.

"In short, the stated purpose of the project is to observe how many birds (and bats) - including numerous federally protected species - the turbine will kill by being placed in a crucial migratory pathway and globally important bird area so that ANG can then 'make recommendations,'" the lawsuit reads.

The DANG previous determined the project would not a "significant impact" on the natural environment, according to a 2016 study.

Icebreaker: The Ohio Power Siting Board rejected the application of an unrelated project to construct an offshore windfarm in Lake Erie, saying the application lacked sufficient information.

The six-turbine, 20 megawatt wind farm would be situated eight miles off the Cleveland coast and would mark the first freshwater wind farm in the nation.

But in a letter from OSPB Chairman Asim Haque, the board informed project members that the group's Feb. 1 application and its supplemental application March 13 failed to comply with administrative code.

That's because the applicants referred to two memorandums of understanding that were not included in the application materials. They include agreements on monitoring the project's impact on both fisheries and other aquatic resources and on birds and bats. (Docket)

"At such time as the applicant files in this proceeding copies of these two MOUs, signed by at least the applicant and the Ohio Department of Natural Resources, staff will revisit its compliance determination," Mr. Haque wrote.

Applicants are prohibited from commencing construction on any part of the facility without a certificate from the board.

Opponents, including the aforementioned BSBD and ABC, have voiced concerns about the impact on wildlife and argued the project could be a stepping stone to thousands of turbines constructed on the lake.

"The combined scale of U.S. and Canadian wind aspirations for Lake Erie is at least 2,700 turbines, or about 9,300 MW," the groups said in comments. "It is therefore essential that every effort be made by LEEDCo to prepare a fundamentally sound, quantitative risk assessment of mortality to bird and bat species known to be in the area, especially protected species covered by the Endangered Species Act, Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act and their Canadian equivalents."

But proponents, including Sen. Matt Dolan (R-Chagrin Falls), say the project will drive economic and environmental investment in the region.

"Ultimately, Icebreaker could position Cleveland as a central North American hub for the emerging U.S. offshore wind industry," Sen. Dolan wrote in public testimony filed last month.

http://www.cleveland.com/neobirding/index.ssf/2017/03/birding_groups_sue_ohio_air_na.html

Birding groups sue Ohio Air National Guard to block wind-turbine at Camp Perry

The Black Swamp Bird Observatory joined the American Bird Conservancy on Monday in a federal lawsuit to block construction of a wind turbine at Camp Perry due to fears it would destroy migrating birds and bats. (Photo courtesy of Black Swamp Bird Observatory)

By James F. McCarty The Plain Dealer
on March 27, 2017 at 4:35 PM

WASHINGTON, D.C. - State and national birding groups sued the Ohio Air National Guard on Monday, asking a federal court to block construction of a large wind turbine at Camp Perry near Lake Erie.

The Black Swamp Bird Observatory, based in Oak Harbor in Ottawa County, suspects the proposed wind turbine would violate the Endangered Species Act, posing as a lethal bird-killing machine for bald eagles and migrating songbirds and bats.

BSBO joined with the American Bird Conservancy to file the 31-page lawsuit in U.S. District Court in Washington.

A spokeswoman for the Ohio Air National Guard declined to comment.

"We're not aware of the lawsuit, and would not be able to comment on any litigation," said Stephanie Beougher of the Adjutant General's Department.

Michael Hutchins, director of ABC's Bird-Smart Wind Energy Program, called the National Guard turbine project a "disaster," and "perhaps the worst possible place for wind energy development."

The planned construction site is located less than a mile from Lake Erie and situated in one of the largest confluences of migratory birds and bats in the world, Hutchins said. In addition to numerous bald eagle nests, the lakeshore in that area provides passage for endangered species such as Kirtland's warbler and piping plover.

"We have many peer-reviewed studies documenting the impact of wind energy on birds and bats," said Kimberly Kaufman, BSBO's executive director. "And yet it takes a lawsuit to protect one of the most important migratory bird stopover habitats in the Western Hemisphere."

The birding groups are asking the court to halt the project until the National Guard obtains the proper permits and

conducts environmental impact assessments required by the Endangered Species Act.

In 2014, the BSBO and Bird Conservancy successfully halted construction of the 600-kilowatt wind turbine after determining the Air National Guard had failed to obtain the proper certifications.

The National Guard subsequently completed an environmental assessment and obtained permission from the U.S. Fish & Wildlife Service, which the BSBO and Conservancy maintain are inadequate. The birding groups have cited a new radar study that shows vast numbers of migratory birds and bats move through the area, flying at altitudes that would bring them within the 198-foot rotor-swept zone of the Camp Perry turbine.

<http://www.chicagotribune.com/news/opinion/commentary/wind-turbines-around-the-great-lakes-a-terrible-idea-for-birds-bats>

Commentary: Wind turbines around the Great Lakes? A terrible idea for birds, bats

Wind Power Jens
Dresling / AP
Wind turbines at
Flakfortet near
Copenhagen.

Michael Hutchins
The rush is on to build
scores of large,

commercial wind energy facilities in and around the Great Lakes, in Canada and the United States. From the proposed Galloo Island and Lighthouse projects in New York to Camp Perry and Icebreaker in Ohio and Amherst Island and White Pines in Ontario, developers are looking to flood the region with renewable energy. But at what cost?

Many see renewable energy, including wind energy, as an important way to cut our dependence on fossil fuels and address global climate change. But this "green" revolution has a dark side. Collisions with wind turbines are killing hundreds of thousands of birds and bats annually. When you include collisions and electrocutions at associated power lines and towers, the number of birds killed climbs into the tens of millions.

These impacts are likely to grow along with the number of turbines and power lines constructed, a number that is increasing rapidly. American Bird Conservancy estimates that by 2050, when wind energy is projected to produce 35 percent of our electrical energy, as many as 5 million birds per year could be killed by turbines in the United States alone.

From the perspective of wildlife conservation, the Great Lakes are one of the worst possible places to put wind energy. During spring and fall, these large freshwater lakes pose a significant barrier to birds and bats during their annual migration to and from the boreal forests of Canada where they breed. Vast numbers of birds and bats, many of which migrate at night, gather along the shorelines and eventually fly along or over the lakes. Advanced radar studies conducted by the U.S. Fish and Wildlife Service in Michigan, Ohio and New York have all confirmed the danger that large-scale wind energy development poses to migratory birds and bats in the region.

The Great Lakes themselves are also an important habitat for water birds. Lake Erie was recently designated a Globally Important Bird Area because of the large numbers of water birds that use the lake. Large-scale commercial wind turbines have the potential to threaten or displace them.

Only through proper risk assessment, siting and post-construction monitoring can such conflicts with wildlife be avoided or contained. At present, regulations governing siting are weak at best. Paid consultants to the wind industry conduct the risk assessments and also collect and report post-construction mortality data — a direct conflict

of interest. Some companies have sued to keep their data secret, making public oversight difficult if not impossible.

If any area in the United States and Canada should be avoided for wind energy development, it is the Great Lakes region, one of the world's largest confluences of migratory birds and bats. The cumulative impact of the many existing and planned projects in the region could be substantial and cannot be evaluated on a case-by-case basis.

We must make clean energy a priority, but how we do it is important. Our ecologically and economically important birds and bats should not be collateral damage in our battle against climate change.

Michael Hutchins is director of the American Bird Conservancy's Bird-Smart Wind Energy campaign.

Statehouse News

April 7, 2017

New Member Profile: Riedel To Pursue Decentralized Government, Competitive Economy

Craig Riedel had longer than most freshman lawmakers to prepare for his first day in the Ohio House - something he says he didn't take for granted.

The Defiance Republican toppled incumbent Tony Burkley in the March 2016 primary and, with no Democratic challenger, got a free pass in the general election.

He used the extra time to form relationships with his new constituents and use their feedback to hone his legislative agenda, he said.

"It was very, very beneficial for me to have that time where instead of having to worry about running in the November general election I was able to focus most of my time and energy on just getting around...and getting to know more people within my district," he said in an interview.

Rep. Riedel

Rep. Riedel, 50, represents the 82nd District, which is a conservative area of northwest Ohio covering Defiance, Paulding, Van Wert and part of Auglaize counties. He and his constituents are most interested in policies that would rejuvenate the economy in that region and the entire state, he said.

Having worked at Nucor Corporation for 27 years, the lawmaker said he'd always been focused on attracting businesses to the state and keeping them here. However, he was inspired further through his campaigning, which included knocking on about 4,600 doors.

"We walked through parts of communities that we would have never walked through. That was very sobering to me and my wife because we didn't realize the amount of poverty we have here in northwest Ohio. It's much more severe than I ever imagined," Mr. Riedel said.

"That just reinforced my passion to help people and I think I can help people by bringing better paying jobs to Ohio and northwest Ohio."

His strategies for doing so will include allowing the free market to take control and reducing "unnecessary, burdensome" regulations on businesses, particularly when they hinder growth.

Rep. Riedel said he's a proponent of right-to-work and recently introduced legislation (HB 163) that would permit cities to opt out of prevailing wage.

"It's all about making Ohio more competitive, particularly where I live up here...there are border counties with Indiana and we are in a constant battle with the state of Indiana for good paying jobs, manufacturing jobs." When it comes to giving control back to local communities or businesses, Rep. Riedel said: "I feel that way about everything."

"I just think we govern best when more decisions are made on a local level," he said.

Rep. Riedel said he's opposed to requiring schools to implement Common Core learning standards and will do his best to ensure taxes aren't increased at the state level. His wife of 28 years, Danette, is his best counsel when it comes to developing policy and responding to constituent concerns, Rep. Riedel said. Both have forgone other occupations to make the General Assembly a top priority for their family.

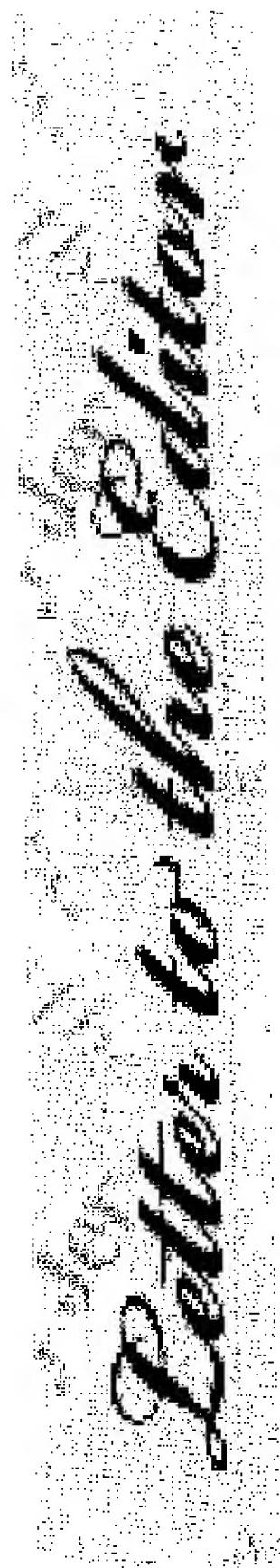
"She's been a tremendous help to me with her consultation and her outlook on things. This really is a team effort," he said.

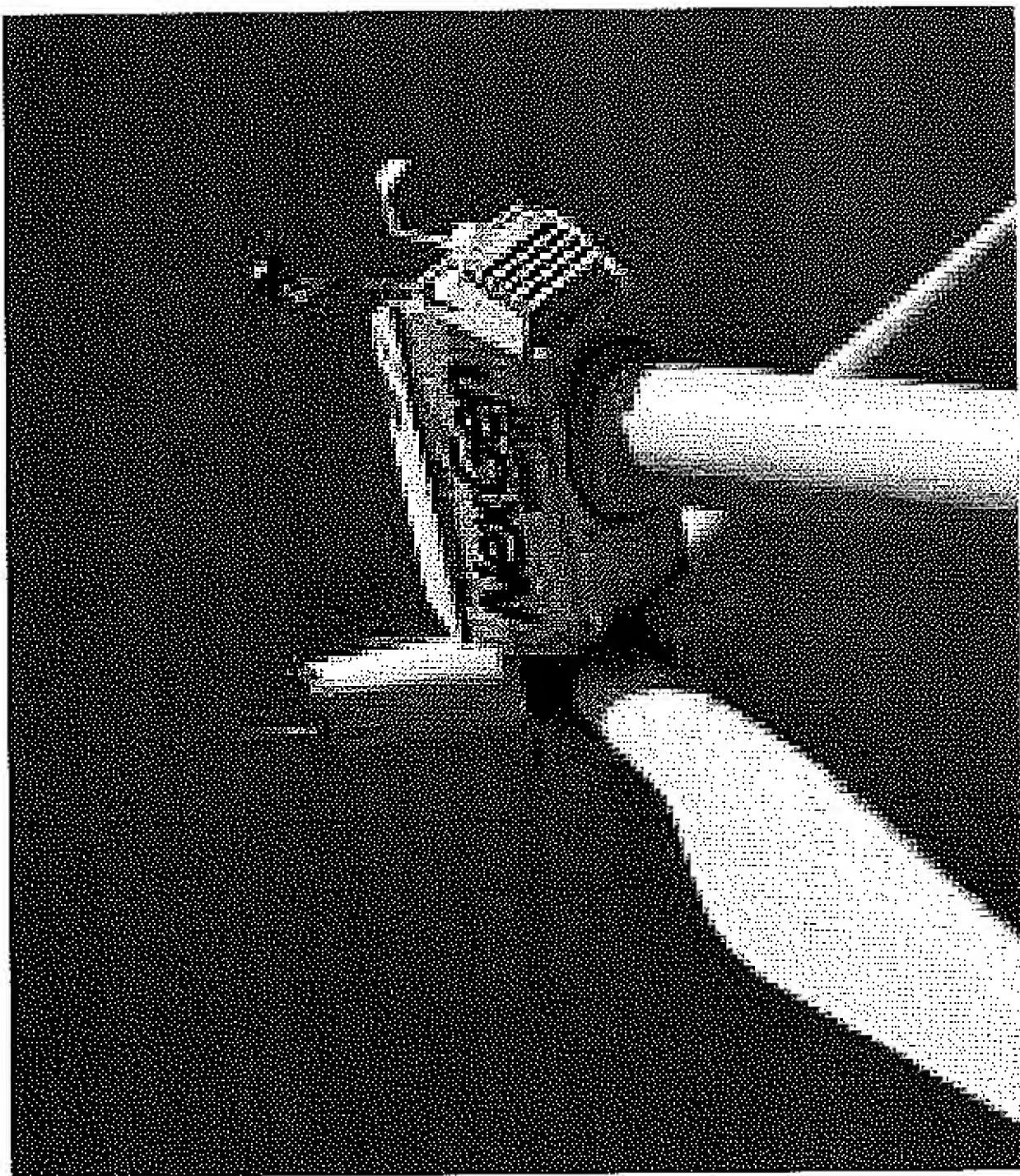
He and his wife have two children, both who graduated from Ohio State University. An OSU alumnus himself, Rep. Riedel said his family are faithful Buckeyes fans and are football season ticket holders.

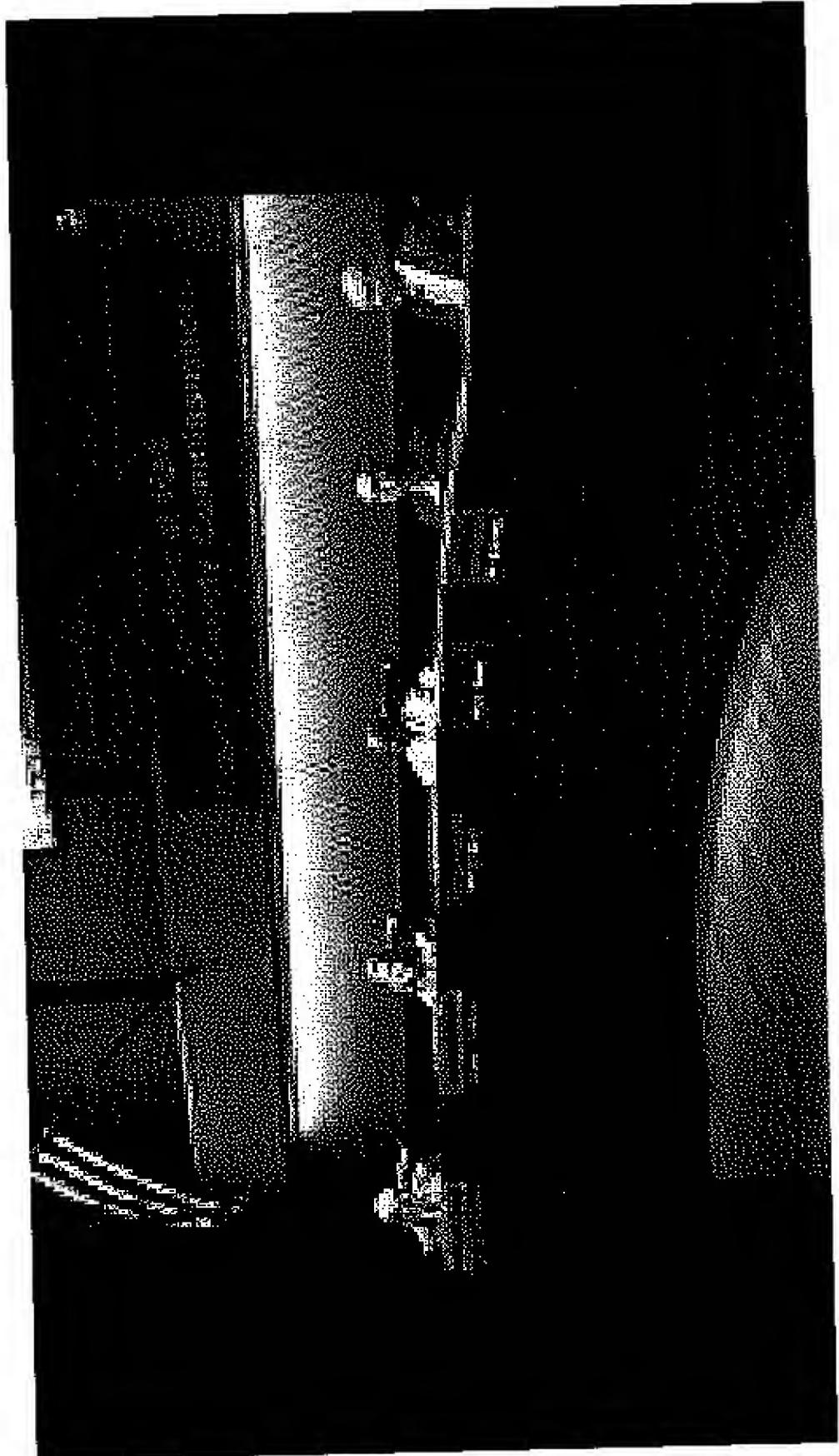


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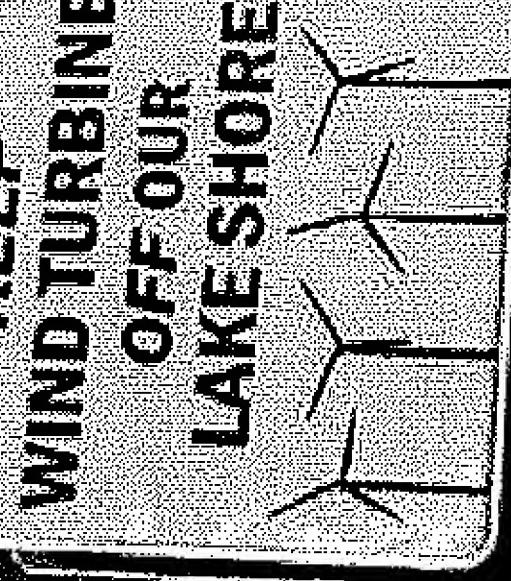




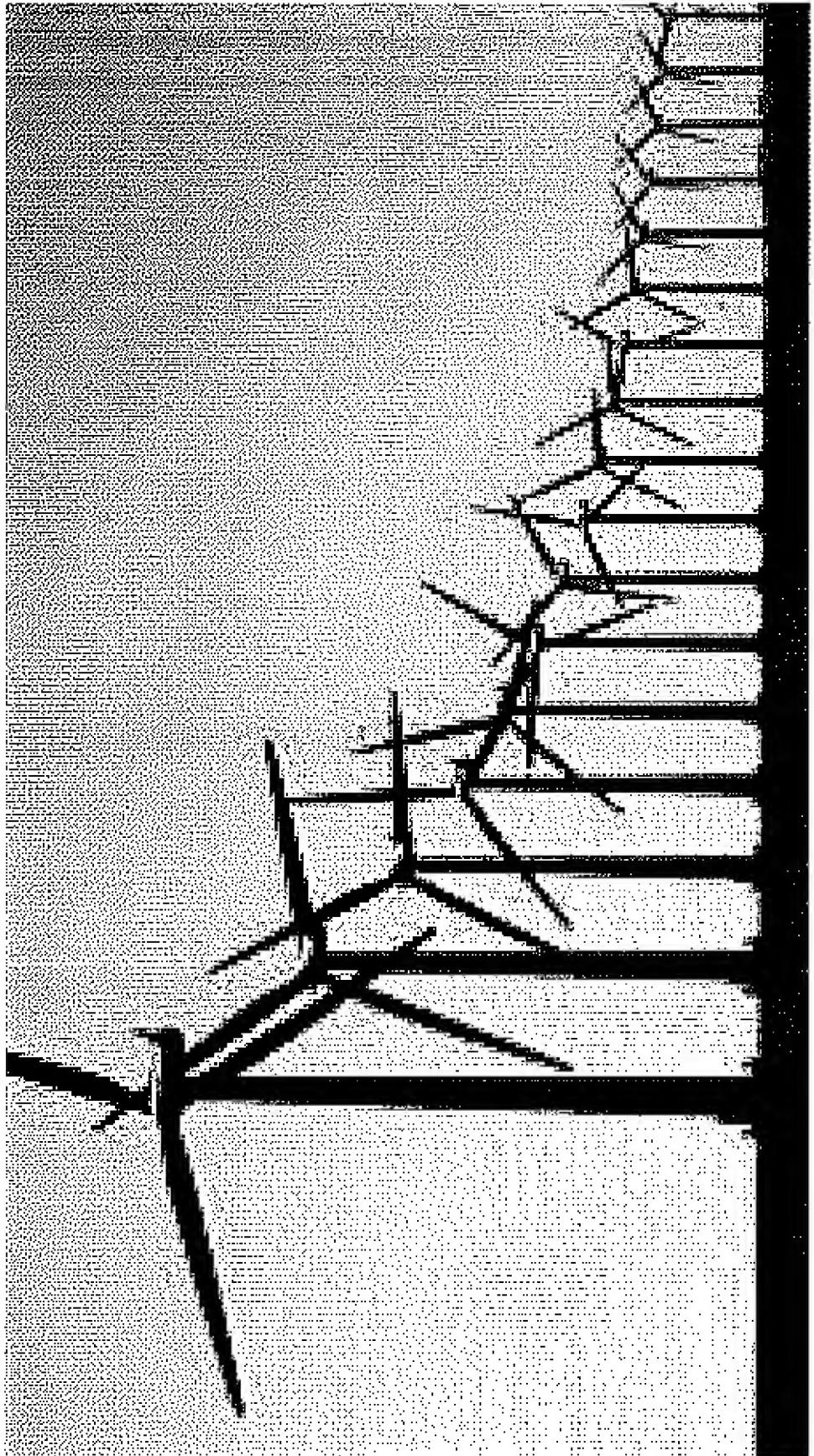


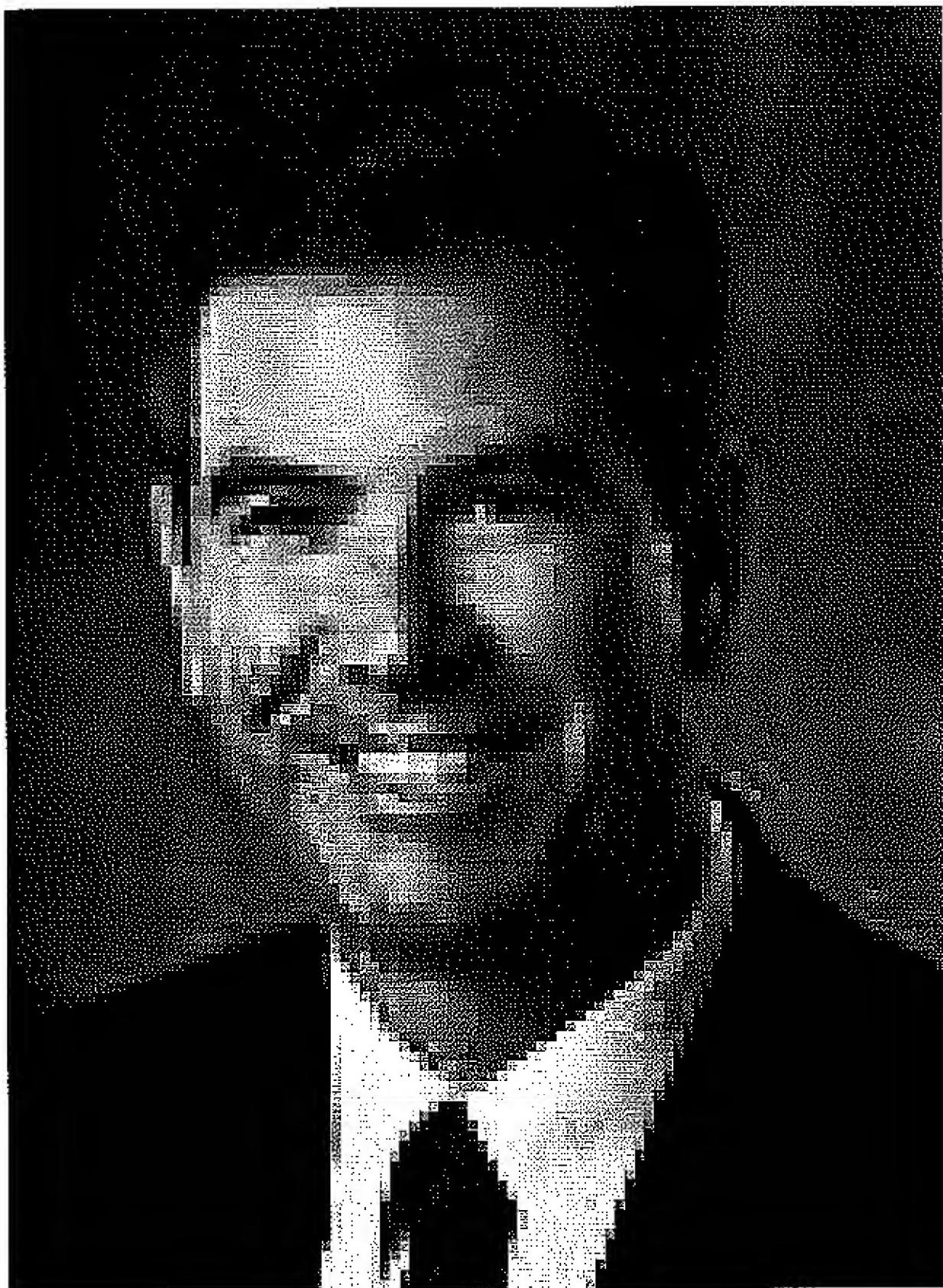


**KEEP
WIND TURBINES
OFF OUR
LAKE SHORE**



- BALD EAGLES
- WATERFOWL HUNTING
- BIRD WATCHING
- TOURISM
- THE LOCAL ECONOMY
- LOCATION MATTERS!





From: Kasich, Shawn
Sent: Wednesday, April 12, 2017 8:22 AM
To: Rep30
Subject: Re: Wind News - Ohio Setbacks in Play

The Speaker told the advocates (at least Amazon) not to expect this in the budget and that they should run a stand alone bill if they want to have their day in court.

Shawn Kasich
Majority Policy Director
614.466.0863

On Apr 12, 2017, at 7:51 AM, Rep30 <Rep30@ohiohouse.gov> wrote:

Please read every word of this long chain. There is no way on God's Green Earth that we should even consider for a millisecond changing the wind setbacks in the budget. Any of you that want to discuss this topic, I am game but not in the budget and the ardor to change them should be tempered by what you read below.

From: Kevon Martis <kevon@kevonmartis.com>
Date: April 11, 2017 at 9:04:53 PM EDT
To: julia johnson <juliejohnson@ctcn.net>, "Seitz, William"
<william.seitz@dlnsmore.com>
Subject: Re: Wind News - Ohio Setbacks in Play

A "flier"???? IT's from the f***** Michigan State University Extension, Greening Michigan Institute, Government and Public Policy Team!!!! That's the best they have?

MSE extension educates every planning commission in the State of Michigan!

Sorry...tired.

On 4/11/2017 8:52 PM, julia johnson wrote:

Friends,

We regret that a series of computer malfunctions left us out of communication over the past two weeks. During that time the wind industry lobby has been working to get the Ohio Senate to insert a provision in the budget bill rolling back the current property line setback. At the same time, Rep. Bill Seitz has suggested that some kind of compromise on setbacks may need to be inserted in the mandate repeal bill (HB 114) when it is considered in the Senate. Seitz tells us that might be the cost of getting a veto-proof majority of Senate votes necessary to override a veto by Governor Kasich. As we understand it, a setback-related amendment to HB 114 would give township trustees the power to override current setbacks. When asked about conflicts of interest, Rep. Seitz said, "*Under my proposal, the trustees could not vote if they were participating leaseholders. My guess is that letting the trustees override the state setbacks would not result in much change as the people in the township would likely pressure them to not approve it.*" What we do not know at this point is whether the township trustees would be given the opportunity to lengthen setbacks as well as shorten them.

AWEA and the environmentalists are working hard to reverse protective setbacks. What we hope does not happen, is that the current setbacks are changed AND the township trustees are given authority to put them back only to preexisting property line measurements. There seems to be no dialog on noise or shadow flicker just distance.

In the meantime, during the past two weeks the press has reported setback controversies in Michigan, South Dakota,

Rhode Island, Minnesota and Colorado. And those are just the stories we noticed.

We also draw your attention to the LeedCo Icebreaker project (aka taxpayer boondoggle) in Lake Erie. The OPSB did not accept the application as complete and has requested the LeedCo resubmit. Today the American Bird Conservancy wrote in the Chicago Tribune that all turbines should be kept out of the Great Lakes due to enormous projections of migratory slaughter. We understand that many, many people wrote comments in opposition to the LeedCo project. Now that the application must be submitted, we are told all those comments will be lost and the public will have to start over.

We are glad to be back on line and urge everyone to call their local legislators to counter the spin coming from AWEA. Cut and paste the articles about problems in other states to demonstrate these problems are real.

Diane and Julie

PS We include at the very bottom a profile of first term Ohio Rep. Craig Riedel from Defiance.

Ohio Statehouse News
April 11, 2017 OHIO

Wind, Environmental Groups Eyeing Senate For Budget Amendment To Reduce Wind Setback

A coalition of wind energy advocates is laying the groundwork for a budget effort to reduce Ohio's turbine setback once the two-year spending measure arrives in the Senate.

Advocates said in interviews they believe senators are more amenable to their proposal to revert the setback to what it was before lawmakers increased it to 1,125 feet in a 2014 mid-biennium review budget bill, effectively killing new wind farm development.

At the same time, members of both House caucuses submitted proposed budget amendments last week offering several options to reduce the current setback.

A proposal from Rep. Bill Reineke (R-Tiffin), for instance, would reduce the setback to one-and-a-half times the height of the turbine. Although not as lenient as the pre-2014 setback, he believes it's a "good compromise" between the two sides.

"Wind is a big resource in my district and I've had a lot of requests for those setbacks to be looked at," Rep. Reineke said. "It increases it slightly over what it was pre-2014. And it changes some of the hearing requirements for the neighbors to be able to sign off if they would choose to do so. It gives it a little bit more flexibility."

Rep. Reineke said he believes there's an appetite in the House to reexamine the issue.

Whether any of those amendments will make it into the House's substitute budget (HB 49) bill expected to be unveiled April

25 is yet to be seen. But even if the House chooses to pass on the issue, advocates believe the Senate may be more willing to act.

"I certainly think there's a possibility of it (happening)," said Dayna Baird Payne, who represents the American Wind Energy Association and other proponents. "I think there is some openness in the Senate currently."

She credits much of that openness to Sen. Cliff Hite (R-Findlay), whose district would likely contain any new wind development. But advocates say the Senate overall has greater institutional knowledge of the issue and offers an easier route to generate a consensus given its smaller size.

"I think there's some understanding on that leadership team this is an issue about economic development and removing an artificial market barrier," Ms. Payne said. "If a company wants to build a wind project, locals want that project and an end user wants to purchase that wind, this stands in the way and prevents it."

The Sierra Club and the Ohio Environmental Council are among other groups hoping for a setback change in the Senate. At the same time, they continue pushing back against a Michigan State University document some Republican representatives have said justifies an additional increase in the setback.

Rep Keith Faber (R-Celina) and Rep. Bill Seitz (R-Cincinnati) have repeatedly pointed to the document in recent weeks, saying that if the legislature really wants to take the issue back up it should increase the setback to 2,500 feet.

Wind supporters, though, point out that what the lawmakers have called a "study" is referred to as a "flier" by its author and that it states a setback equal to the tower's height would be adequate. Under that rationale, they said, the state's previous setback would suffice.

"We're watching this issue," OEC General Counsel Trent Dougherty said. "Obviously, we don't believe there should be even more of an increase...so we're watching for that and expressing our opposition."

Sierra Club Ohio Chapter Director Jen Miller called the idea "ridiculous," since turbine development has already come to a virtual halt under the current setback.

"Eighty percent of wind in Ohio is actually serving markets outside of Ohio," Ms. Miller said. "We should just be fixing our problem now. We've already zoned ourselves out of the wind business."

[http://www.marion-
press.com/2017/03/wind-turbines-unsafe-
at-any-distance/](http://www.marion-press.com/2017/03/wind-turbines-unsafe-at-any-distance/)

The Marion Press - MICHIGAN
Tuesday, April 11, 2017

"Wind Turbines: Unsafe at any distance"

[REDACTED]

Dear Editor:

Last December, one of the turbines at the Stoney Corners wind facility burst into flames and was completely destroyed. Black smoke darkened the sky and heavy winds spread ash and burning particles on

fields and properties nearby. For days the acrid odor of smoldering composites lingered in the air and seeped into my home along with several other homes in the area of the fire.

By the next day, what was left of the turbine was hauled off and some of the contaminated top soil was bulldozed into a pile where it still sits, three months later. What assurance is there that contaminants from the burned turbine are not filtering into the groundwater below?

Heritage Sustainable Energy, who owns the project, told the local press that turbine fires have never happened before in McBain. That may be so, but as a wind developer, Heritage is well aware that fire is the second largest cause of turbine failure worldwide and the problem is growing. Heritage touts wind power as clean and emission free but no one ever mentions the toxic pollutants released when the blades and other parts of the nacelle are ignited or the hazards of inhaling the gas and particles emitted by the fire.

"More than ten of the 28 Heritage turbines are sited within two miles of my home with the closest just 1700 feet away." Back in 2008 when I agreed to sign a contract with Heritage, something I deeply regret, no one informed me of the dangers of living so close to the spinning towers. I can tell you first hand that wind turbines are not safe for humans, animals, birds of all sorts, the environment, or your electric bill. They are Not Green, Not Clean and Not Cheap.

If the state and its legislators continue to blindly insist that wind turbines are safe, they should advocate projects be sited on

State and Federal land away from communities where they pollute our countryside and put people and property at risk.

There are alternatives to wind power that do not carry the same dangers and that are safer for humans, animals, birds and our countryside. Be warned and say "no" to wind power in your community.

Dianne Ziegler

<http://www.faribaultcountyregister.com/page/content.detail/id/512142/Fighting-the-winds-of-change.html>

Fighting the winds of change Pilot Grove Township residents want stricter wind ordinance

April 9, 2017

Cody Benjamin - Register Staff

Writer Faribault County

Register MINNESOTA

When the Coalition for Rural Property Rights stormed the Faribault County Courthouse on Tuesday, it was not an officially licensed organization.

But in claiming support from nearly 90 percent of Pilot Grove Township residents, overflowing the county commissioners room with agricultural advocates and literally standing in unison to plead for greater setbacks and a more restrictive ordinance pertaining to wind turbines in the county, it made its stance as official as could be;

The Coalition brands itself as "a group of Iowa landowners standing against the encroachment of industrial wind installations," but its representatives at Tuesday's meeting mostly identified themselves as Pilot Grove residents particularly ones perturbed at a Rose Lake Wind Project proposed by the independent power producer EDF Renewable Energy.

The Faribault County Board meeting room was overflowing last Tuesday, when residents of Pilot Grove Township and others testified before the commissioners about their concerns about wind turbine development.

With at least four locals reading prepared statements, several others chiming in from behind walls of other guests and the County Board forced to oversee crowded seating arrangements as much as the discussion at hand, the Coalition prefaced a visit from EDF's Shanelle Montana, a senior project developer, with adamant requests for a crackdown on turbines.

Not one of the guest speakers denied the financial benefit of wind generation, which Montana went on to crown as "an additional resource" for "cheap electricity" and therefore an obvious draw for local businesses. But complaints of everything from noisy turbine malfunctions to an alleged ignorance of the county's agricultural roots rang loud and clear as the Coalition suggested the commissioners adopt the Goodhue County wind-structure ordinance, which enforces greater setbacks than that of Faribault County's renewable energy restrictions.

Paul Carr, who said he has mostly been a lifelong Pilot Grove Township resident,

helped kick off the campaign. "I come here," Carr said, "representing and on behalf of about 88 percent of Pilot Grove Township residents, who have signed a petition to increase a setback of commercial wind generators to non-participating residences."

Saying that current setbacks, which dictate that wind turbines can be placed roughly 1,000 to 1,500 feet from such residences, are "not far enough to prevent material harm" such as added noise, shadow flicker and "a complete change of environment," Carr asked that local constituents be prioritized over the economic boosts of projects like the one proposed by EDF.

Montana later countered by suggesting the EDF project, which would span from Pilot Grove Township into Martin County, would not begin taking shape until 2020. By that point, such a project would not be federally subsidized, therefore potentially lessening the financial burden on local communities.

But concerns remained.

"Most object to an object roughly the size of a Boeing 747, over 400 feet in the air and constantly moving, being placed within 1,000 to roughly 1,500 feet of them," Carr said. "Without more setbacks for large wind turbines, the county may find itself with more money to spend on a public garage (only) to serve its fewer residents."

Carolyn Zierke, a local agronomist of 25 years, wondered aloud why counties, especially Faribault County, would even consider uprooting or impeding upon signature farmlands for the sake of wind projects.

"Why are counties overlaying an industrial zone on top of a productive agricultural zone?" she asked. "A turbine is not a piece of farm equipment, and it is not a farm structure."

Dan Moore, once a director of project development for Renewable Energy Solutions and one of the developers behind Blue Earth's Big Blue Windfarm, agreed.

"I sat here in this same seat 14 years ago," Moore said, referencing a decades-old visit to the County Board regarding turbine development. "Today, I am here as a retired wind generator developer... and I am asking for the adoption of the Goodhue County ordinance."

Reviewing his own history in campaigning for wind energy, Moore reminded the board that he helped other turbines, including those at Winnebago's Corn Plus ethanol plant, come to life.

But after discovering some of the faults of turbine projects, particularly noisy side effects, he made it clear Tuesday that he was standing with none other than the waves of Pilot Grove people behind him. "Had I known they would be this noisy, guys," he said, referring to the Big Blue turbines, "listen, I would never have started developing that project."

Producing an apple from his shirt pocket and leaving it on the guest podium in front of the commissioners, Moore asked the board to overlook promises of more money for the concerns of the rural residents. "Don't get mesmerized by the apple money," he said. "Don't let the illusion of big money generated by these big machines cloud your judgment in

protecting the residents who are forced to live around these big machines. These are the families that have elected you guys to protect them, so please don't bite the apple."

Others reiterated the alluring, albeit apparently deceiving, role of money in the matter.

"In the end, it seems like the money always wins," one man said from the mass of guests, saying the county already houses 22 industrial-sized turbines. "EDF is on the agenda after us, and I'm sure they're going to tell you how great this is, how every project they've built has left counties rich and happy, because that's what this big push for wind is all about money."

When Montana, of EDF, was finally summoned to speak, weaving through the crowd of standing guests to make herself seen, she did not ignore money's part in the discussion.

But her first point centered on the fact that EDF will not pursue any project, let alone one that allegedly threatens the well-being of nearly an entire township, without the community's support.

"I'm not here to shove a project down anyone's throat," Montana said, recounting her own upbringing as a "farm girl." "I'm just here to present something. We're only here if we have a willing partner, and that partner is a community."

Claiming that the state of Minnesota already owns some of the strictest wind turbine setbacks in the country, Montana assured some of the concerned residents that if any malfunctioning or noisy

structures reached certain decibel levels, they would be shut down.

"A decommissioning plan is required with these projects," she noted.

All things considered, Montana still urged the commissioners to weigh their options. "This is up to the community," she said. "I just want you to know that if you have an additional setback, I cannot efficiently and effectively develop a low-cost project."

Pilot Grove visitors flocked to the EDF developer after departing the commissioners room, some alleging that a February public meeting on the proposed turbine project was available through "private invitation only," and others saying they heard EDF partners are contracted not to speak negatively about polarizing projects.

But more talks regarding the future of the project, and the ordinance that might inhibit it, are on the docket.

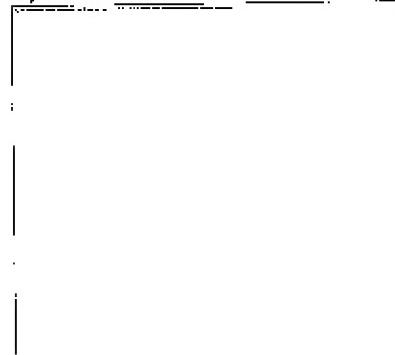
Commissioner Greg Young, who acknowledged most of the concerns stemmed from a township he represents, agreed with board chairman John Roper that a work session with the county's Planning and Zoning department was in order. A unanimous vote by the commissioners then scheduled that session for April 18, immediately following the board's next regular meeting.

And now, having shared or considered opinions from both sides of a windy spectrum, the county, Montana and the Coalition for Rural Property Rights wait.

http://www.starbeacon.com/news/local_n_gws/conneaut-wind-turbine-facing-uncertain-future/article_2ca4767c-b0e9-5bd2-9215-22d8377023fc.html

Conneaut wind turbine facing uncertain future

By MARK TODD | OHIO



WARREN DILLAWAY | Star Beacon
An arm of a Conneaut Harbor wind turbine was severed by lightning last month.

CONNEAUT — A wind turbine severely damaged by lightning late last month is facing an uncertain future on Conneaut's lakefront.

At Monday's City Council meeting, City Manager James Hockaday said the turbine's owner, NexGen Energy, wants a long-term renewal of its contract with the city before it will proceed with repairs.

The 400-kilowatt turbine was constructed in January 2010 to provide some of the electricity used by the city's sewage treatment plant. On Feb. 25, lightning blew apart one of the turbine's blades. A power surge from the blast also damaged some equipment and fixtures inside the plant.

A contract with **NexGen** obliges the city to buy electricity generated by the turbine for 10 years. The contract expires in 2020.

Hockaday said **NexGen** estimates repairs to the turbine will cost \$250,000. To make the fix-up financially feasible for **NexGen**, the company would require an extension to its contract with the city, he told council.

A contract proposal is being prepared and will be shared with council when it's delivered, Hockaday said. If no agreement on a contract extension is reached, the city would ask the turbine be disassembled and removed.

NexGen said the damage to the turbine was among the most severe the company has experienced, Hockaday said Monday. The extent of damage to the plant is still being assessed, he said.

The biggest concern is a blower motor on one piece of equipment that is not working properly.

In August 2011, 18 months after the turbine was installed, lightning damaged a blade that was replaced several months later.

A **NexGen** spokesperson could not be reached for comment.

Another **NexGen** wind turbine, a 600-kilowatt model adjacent to Conneaut Middle School on Gateway Avenue, has been idle for years. **NexGen** is suing the manufacturer, alleging parts were defective. The turbine, designed to provide electricity to CMS, never performed as

planned since it went online in late 2009, according to the lawsuit, filed in 2013.

Repairs to the school turbine won't happen until the lawsuit is settled, NexGen officials said at the time.

<http://gazette.com/reassurances-fail-to-convince-some-neighbors-el-paso-county-wind-farm-is-safe/article/1599581>

Reassurances fail to convince some neighbors El Paso County wind farm is safe

By: Rachel Riley

March 23, 2017 Updated: March 24, 2017
at 6:21 am COLORADO

Residents living by a wind farm near Calhan say the turbines are affecting their health and harming animals, despite reassurances from experts at this week's El Paso County commissioners' meeting.

Jeff Wolfe, who lives close to NextEra Energy's Golden West wind farm, said he's experienced nausea, dizziness and migraines since it began operating in fall 2015. He attributes the symptoms to the low-frequency sound waves, known as infrasound, emitted by the 145 windmills.

"This is poisoning people. It's poisoning animals," said Wolfe, who has lived at his home between Yoder and Calhan for 20 years. He also blames the turbines for the cardiovascular problems his wife has begun to experience and the death of seven of their animals, including five dogs.

At the meeting, intended to provide commissioners and residents with an update on the wind farm, county staff and NextEra officials presented reports on the sound levels of the windmills and the flickering effect, known as "shadow flicker," that occurs when the sun shines through the turbines' rotating blades. A half-dozen residents also had the chance to air their grievances about the wind farm, approved by commissioners in 2013, which has long been a source of controversy.

Experts told commissioners that study after study has shown the infrasound generated by windmills isn't hazardous to humans, and the levels of infrasound and amount of shadow flicker created by the turbines are in compliance with local regulations and zoning rules.

John Dailey, senior business manager for the Florida-based energy company, said the company has received 83 complaints about the project since March 2015, a month after commissioners OK'd a change to the original construction plan that included a 29-mile above-ground power line.

About 70 of the complaints were made during the seven months the farm was being built and mostly involved construction-related concerns about noise and dust. Of the roughly 15 others that have been made since the \$400 million project was completed, more than half have been resolved, Dailey said.

"I think that's a pretty good track record," he told commissioners.

Assessor Steve Schleiker also presented data from June through January showing property values in the area have not fallen

due to the wind farm. Properties sold within a one-mile radius of the turbines and transmission line went for prices well above market values. He also cited numbers from the Pikes Peak Multiple Listing Service that showed that average sale prices of single family homes in the Calhan and Ramah area increased by about 45.5 percent between February 2016 and February 2017.

"Bottom line, it's all good news," he told commissioners.

A consultant with environmental engineering and consulting firm Epsilon Associates, hired by NextEra to conduct studies on sound levels and shadow flicker that were required by its agreement with the county, presented the firm's findings.

One report, which measured noise levels at 15 different locations near the wind farm, concluded that the turbines do not exceed the noise limit set by county ordinance. The second report, which used a computerized model to measure the duration of shadow flicker experienced by homes near the farm, stated that most of the homes experience less than the 30-hour-per-year maximum imposed by county regulations. The two exceptions were homes that are not included in the requirement because their owners have voluntary agreements with the company.

While research has linked high levels of infrasound to symptoms such as headache and nausea, the levels created by the turbines are too low to pose health risks, said Chris Ollson, an environmental health scientist who spoke at the meeting.

But residents who testified during the public comment part of the meeting dismissed the data, saying the infrasound and shadow flicker are still taking a toll.

"It's changed our life dramatically," said Joe Cobb, who lives close to the wind farm. "And I don't care how many experts come up here and tell me it's perfectly normal. It's not perfectly normal."

Several of the complaints the company has yet to resolve were made by people who spoke at the meeting, said Steve Stengel, director of communications for NextEra. "We will continue to seek a satisfactory resolution with these individuals," Stengel said in an email following the meeting.

Commissioner Darryl Glenn said his colleagues and county staff would review residents' concerns and some of the research that was provided by objectors.

Glenn also encouraged residents to use the formal complaint process, outlined in NextEra's contract with the county, to express their concerns about the effects of the windmills.

Under the terms of the contract, commissioners have the option to "require additional and reasonable mitigation or remedial actions" if NextEra does not adequately address complaints.

<http://www.krdo.com/news/top-stories/cathan-wind-farm-situation-remains-unresolved/411990993>

Calhan wind farm situation remains unresolved

Nexetera says turbines are within safety guidelines

By: Scott Harrison

Posted: Mar 23, 2017 06:38 PM

MDT COLORADO

COLORADO SPRINGS, Colo. - An El Paso County commissioner said Thursday that safety and health concerns regarding the Nexetera wind farm in Calhan may never be resolved to everyone's satisfaction.

"I don't know that it's within our authority to consider at this point in time," said Commissioner Mark Waller. "It's been approved. The process has already taken place to allow Nexetera to operate a wind farm."

Ever since the wind farm opened last fall, a small but vocal group of current and former neighbors has expressed concern that noise, other types of sound called infrasound and shadow flicker from turbine blades have sickened people and animals.

"I had to move away because I was sick," said Jeff Wolfe. "My wife stays behind to care for our animals and she's getting sick. I put my life savings into our home."

Wolfe said 10 to 15 families have moved away from Calhan because of the situation.

Commissioners on Thursday held a hearing on the matter that lasted nearly four hours.

John Dailey, a Nextera spokesman, declined an interview request from KRDO NewsChannel 13 to explain what else besides the wind farm could be affecting health.

But in a presentation during the hearing, Dailey cited Nextera studies, and research from two consultants, which state the wind farm is well within the health and safety guidelines established in the company's permit from the county.

"Generally speaking, (any) complaints (or) impacts have been attributed to infrasound, which is a form of noise," he said. "We've received complaints of that nature from four or five individuals -- some of them, multiple times."

Several Nextera critics said they conducted their own research, including a study by a Boulder-based acoustics expert who suggested the wind farm should close.

Commissioners said they don't have enough information yet to decide what, if any, action to take.

"We're going to hold Nextera accountable to make sure they're meeting their obligations," Waller said. "We're trying to be unbiased about the situation. This is the first time we as a commission (with two new members) are learning about the history of the situation and the level of concern."

At an undetermined future hearing, commissioners said they want to learn more about how Nextera responds to complaints from neighbors.

Some neighbors said Nextera is slow to respond or hasn't responded at all, and criticized commissioners for their lack of action.

Commissioners Darryl Glenn and Longinos Gonzalez Jr., both asked upset neighbors to follow an established complaint process.

"It's extremely important because it's an obligation that we're held to," Glenn said. "We can't hold Nextera responsible for not doing what they're (supposed to) if the complaint hasn't been submitted (properly)."

Dailey said Nextera will work harder to communicate with affected neighbors, and that the company wants to see the results of the private research presented at the hearing.

The wind farm has 145 turbines and a 29-mile transmission line. The company sells electricity to Xcel Energy.

http://www.ricentral.com/coventry_courier/residents-complain-of-issues-with-turbines/article_32004724-1028-11e7-9df6-5762fa374322.html

Residents complain of issues with turbines

Kendra Lollo Mar 23, 2017 RHODE ISLAND

COVENTRY — Citing increasing concerns from constituents in her ward regarding Wind Energy Development's newly-installed wind turbines, Councilwoman Karen Carlson made a public plea this week with town officials to "take notice and listen."

The District 1 councilwoman read excerpts of correspondence she had received from residents surrounding the turbines.

"Our dream of sitting outside behind our house enjoying some peace and quiet no longer exists," said a resident of Flat River Road. "We sit on the deck at night and all we can hear are the windmills. We open our bedroom window and all we can hear are the windmills. There is not one day that goes by that we don't hear it. The ones who benefit from it don't have to deal with the effects of these windmills."

Carlson quoted another resident of West Long Bridge Road, who said they were experiencing issues with shadow flicker from the propellers of the turbine, particularly when the sun is setting. The home owner requested that the turbines be shut down during that time on a daily basis, citing the town's existing wind energy ordinance.

"During the time of shadow flicker, the wind energy facility shall be shut down so as to eliminate shadow flicker issues," the ordinance reads. "The presence of shadow flicker shall be measured at the property boundary lines and at locations within 2,500 feet of the wind energy facility."

The ordinance also indicates that the applicant, when proposing the turbines, is required to prove that the flicker effect will not have "significant adverse impact" on the neighboring properties.

"I'd like to know what the hell we're going to do about this," Carlson said, apologizing for the language. "These are tax payers. They're not getting anything from these turbines, and it's time to take notice and listen. We need to do it now."

Carlson also pointed out that the town's own noise ordinance says that excessive noise degrades quality of life:

"For the people who move out to Greene and Western Coventry, they're out there because they want a country rural lifestyle without a lot of noise," she said.

Town Manager Graham Waters said that he has referred the complaints to the zoning department, and some even to DePasquale himself, who Waters said requested to be put in contact with residents who experience issues with the turbines.

"I've made no qualms about interfering on behalf of residents," Waters said. "But I feel that if Mr. DePasquale can intervene first and take care of their issues directly and have a direct line of conversation with

them, I think that would be the most beneficial."

"We're not supposed to rely on him to do something for the residents when we already have an ordinance," Carlson replied.

Waters said that because the turbines were constructed in May of 2016 and have just recently come online, he has been referring complaints to the zoning department for further investigation.

The same homeowner who reached out to Carlson regarding the shadow flicker also informed her that water from the wetland abutting their property was backing up and overflowing a segment of a nearby access road under which Wind Energy Development had installed a conduit for the turbines. The resident feared that the continued erosion of the road would lead to exposure of the electrical conduit which was installed in October of 2015. When the individual contacted DePasquale, they were told a depression would be made in the newly installed road to allow for proper drainage, but it was never actually made.

"The culvert that Wind Energy constructed has become blocked, causing the water to back up and flow over the road itself, washing out the dirt and gravel covering the road."

Carlson said the Department of Environmental Management was able to acquire a cease and desist notice because Wind Energy Development was not issued permits to modify the wetland in the area. She called the incident "disturbing," and asked that a town official conduct an inspection of the area.

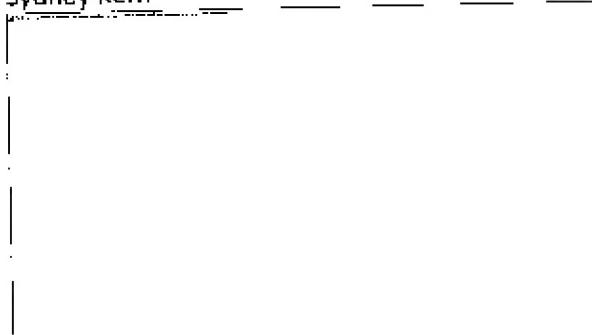
"What I would like a zoning official to go out there and finally look at this," she said. "Somebody from the town should be there checking our Chapter 200 which is our soil erosion chapter."

<http://www.kdlr.com/2017/04/04/lincoln-county-increases-restrictions-wind-turbines/>

Lincoln County Increases Restrictions For Wind Turbines

April 4, 2017 SOUTH DAKOTA

Sydney Kern



CANTON, S.D. — It was a tough night for a company that wants to build a wind farm in Lincoln County.

County commissioners approved some zoning changes.

Dakota Power Community Wind wants to build a farm with nearly 300 turbines.

But commissioners voted to put some tougher restrictions on how quiet they have to be. Dakota Power wanted a top noise limit of 65 decibels, but commissioners set the limit at 45 decibels.

The company says that is unrealistic based on a study they conducted testing the current noise in the county.

"The noise level ranged from 36.4. DBA to 51.3 DBA, so in some areas the decibel level was already exceeded before we even did anything," says Rob Johnson, with Dakota Power Community Wind. Commissioners also discussed a second zoning change.

This one dealt with the setback distance, which is how far the turbines have to be from public roads and homes.

The current distance is 1,320 ft., or three times the height of the turbine.

~~The Planning Commission recommended increasing it to 5,200 ft., or one mile.~~

The county commissioners said this decision is the toughest they'll have to make, since it could determine whether or not Canton and surrounding cities could grow in the future.

They decided to table it for now, so they can look into more research on the topic.

Dakota Power Community Wind says they can deal with the noise restrictions, though it will make their project much more difficult.

But they said if the county adds setback restrictions, then they will have to kill the project.

<http://northcountrynow.com/news/citizens-opposed-parishville-and-hopkinton-wind->

turbines-vent-pilot-tax-and-lease-agreement

Citizens opposed to Parishville and Hopkinton wind turbines vent PILOT, tax and lease agreement concerns to legislators

Wednesday, April 5, 2017 - 11:46
am NEW YORK
By MATT LINDSEY

CANTON – Members of the Concerned Citizens for Rural Preservation attended a St. Lawrence County Legislature meeting Monday to dispute claims made by an environmental health scientist and business developer relating to proposed wind turbines.

Four community members, Will Dailey, Lucia Dailey, Gary Snell and Lori Witherell all spoke at the meeting during a public comment period disputing claims made by Avangrid associates Christopher Olson, an environmental health scientist, and Scott McDonald, a business developer.

Olson and McDonald made the presentation to legislators March 27.

Avangrid, a subsidiary of Iberdrola, is heading the North Ridge Wind Farm which calls for about 40 wind towers, about 500 feet high, to be constructed on land in Hopkinton and Parishville.

The concerned citizens group opposes claims made that property values do not decrease when a wind farm moves into an area. They also say Avangrid employees have had contact with school and town officials relating to Payment in Lieu of Tax (PILOT) contracts versus taxes. Other concerns were clauses contained in lease agreements and wind power taking money away from the Robert Moses Power Dam.

Will Dailey expressed concerns about a confidentiality clause and right to terminate clause he read in a lease between a landowner and Avangrid.

He told legislators that should landowners wish to complain publicly about issues (such as noise, visual impairment or flickering the light), that they (landowners) would have to submit complaints directly to Avangrid before it could be printed for the public to see.

"You should read the lease agreements – they are a hoot," Dailey said in an interview with North Country This Week April 5. His wife, Lucia, was also interviewed.

He says the agreements do not allow landowners to terminate their lease, but includes the option for the wind company to do so.

Mr. Dailey says an Amish friend of his bought land a few years ago that had a lease agreement. The Amish man was allegedly told by an Avangrid representative that he could in fact get out of the agreement, a contradiction of what his agreement states.

"I don't know if all of these leases are the same," Mr. Dailey said. "Neighbors should

be getting together to discuss the leases and I am not sure that is happening."

Mr. Dailey's wife, Lucia, says claims that wind farms do not decrease property values are false.

"They say there is no decrease – but when property values are going up everywhere else and remaining the same near wind farms – that shows property values decrease near wind farms," she said. So although property values may not decrease on paper, with other property values rising in other parts of the state, land near wind farms does not increase in value at the same rate, according to studies the Daileys have read.

The Concerned Citizens for Rural Preservation are receiving help from other towns, including Vermont, Massachusetts and across the state, who have challenged wind farms or who are facing the same situation now.

"Other communities (that have wind farms) are coming to us with information about the health effects from the turbines," Mrs. Dailey said. "A couple in Vermont were forced to abandon their home because they couldn't stand them anymore."

She also said people from nearby Chateaugay have approached the group warning them about property values. The couple claims that they have been unable to sell their home for anything close to what they put into it, all because of wind turbines in the area..

Mrs. Dailey says that Avangrid officials have informally contacted local officials about PILOTS. According to Mrs. Dailey, Avangrid representatives stated they have not had

contact with local officials. She says Parishville Town Supervisor Rodney Votra said he was approached about PILOTS. He allegedly made the comment at a town hall meeting.

"We are pretty sure," Avangrid has had private, individual meetings with the superintendent and the Hopkinton town supervisor, she said.

Mrs. Dailey said she believes school and town officials saw PILOTS as free money if the project does happen. She says information they've gathered shows that PILOTS would not provide the same financial gain for the area as taxes would.

Staying with the financial impact on the region, Mrs. Dailey says wind turbines would have an impact on the Robert Moses hydropower dam in Massena.

Mrs. Dailey says she was going door-to-door discussing wind power and a power worker told her the power dam would have to cut back its production so it would not overload the grid.

She says studies have shown that wind turbines generally produce just 20 to 25 percent of their capacity. "It is unreliable and not that efficient." "Why take on a project that pays taxes to basically offer a subsidy to the wind company," Dailey asked.

Mr. Dailey said it was "nice of the legislators to put up with the public coming to meetings." "I am hopeful they (legislators) will bring themselves up to speed."

<http://www.fairmontsentinel.com/news/local-news/2017/04/06/citizens-oppose-wind-farm-project/>

Citizens oppose wind farm project

Apr 6, 2017

**Anna Boettcher Staff
Writer MINNESOTA**

BLUE EARTH — Representatives of the Coalition for Rural Property Rights spoke before the Faribault County Commission this week, presenting opposition to a proposed industrial wind energy installation in the county.

Citizens packed the commissioners room at the Courthouse to voice their concerns regarding placement of wind turbines.

The current setback for non-participating residences is 1,000 feet. The average rotor diameter of wind energy turbines has been steadily increasing, leading many citizens to believe the current setback requirement is not enough to protect non-participating lands and residences.

The Coalition requested that the board consider increasing setbacks from non-participating dwellings to 10 times the rotor diameter of the wind turbine to be installed, which is comparable to the ordinance adopted in Goodhue County.

Many of these Faribault County residents believe the placement of the wind turbines is infringing on their rights. Community members discussed several points regarding the wind turbine placement, including limitations on hunting rights, firearm use, agricultural prosperity and

residents' quality of life. They believe large-scale wind turbines can cause harm to people in the form of loss of enjoyment of property through added noise, shadow flicker and a complete change to their environment, which is almost completely out of their control. Most object to an object, roughly the size of a Boeing 747, over 400 feet in the air constantly moving within 1,000 to 1,500 feet of them, said one resident.

Carolyn Zierke offered her perspective on the proposed wind turbines:

"By allowing growers to protect their crops during the most important time in a plant's life, it means, for you as a county, an additional local revenue of over \$3.8 billion by not placing 120 turbines on productive farmland ... Why are counties overlaying an industrial zone on top of a productive agricultural zone? This county has the highest producing ground in the state ... Don't compromise the soil structure that these growers have built in this county, or the investment in tile to properly drain these productive crops that we grow, because the revenue generated from the state's highest-producing county has a rippling effect on the community."

Dan Warner also weighed in.

"Don't get mesmerized by the apple," he said. "The apple is money. These [wind turbines] are money. Please don't let the illusion of big money, generated by these big machines, cloud your judgment in protecting the residents who are forced to live around these big machines. These same people, and these same families, who populate our schools and shop in our small towns are the ones who are trying to carve out a life out there. These are the same

families that have elected you to protect them. Please don't bite the apple."

Shanelle Montana, project developer for the Rose Lake Wind Project in Faribault County, spoke on behalf of EDF and its proposed project, defending the company and its standards. Montana said the company encourages this type of conversation, hoping the citizens' questions were answered.

Monday, April 10, 2017

Conservation Groups Sue Over Proposed Turbine, OPSB Rejects Application For Offshore Wind Farm

A pair of bird conservation groups is suing the Ohio Air National Guard to halt the proposed construction of a wind turbine near Lake Erie.

The American Bird Conservancy and the Black Swamp Bird Observatory previously filed notices they intended to sue last year.

The complaint in the U.S. District Court for the District of Columbia alleges the project will violate the Endangered Species, Migratory Bird Treaty, the Bald and Golden Eagle Protection, and the National Environmental Policy acts.

Named as defendants are U.S. Air Force Acting Secretary Lisa Disbrow, OANG Col. Andy Stephan, U.S. Fish and Wildlife Service Acting Director Jim Kurth, and U.S.

Department of the Interior Secretary Ryan Zinke.

The groups are requesting the court force the government to prepare a new biological opinion, obtain new permitting under the MBTA and BGEPA laws and prepare a new environmental impact statement.

The filing argues the project will "impair the interest of" the groups and individuals who observe, study, enjoy and benefit from local birds. The project, they argue, "will be built by killing, harassing or otherwise taking birds in this unique migratory area."

The groups contend that an environmental assessment from the government shows the adverse impact the project is expected to have. That assessment states one of the project's purposes as studying the impact of wind energy on factors including the deaths of birds and bats as the result of such turbines.

"In short, the stated purpose of the project is to observe how many birds (and bats) - including numerous federally protected species - the turbine will kill by being placed in a crucial migratory pathway and globally important bird area so that ANG can then 'make recommendations,'" the lawsuit reads.

The OANG previous determined the project would not a "significant impact" on the natural environment, according to a 2016 study.

Icebreaker: The Ohio Power Siting Board rejected the application of an unrelated project to construct an offshore windfarm

in Lake Erie, saying the application lacked sufficient information.

The six-turbine, 20 megawatt wind farm would be situated eight miles off the Cleveland coast and would mark the first freshwater wind farm in the nation. But in a letter from OSPB Chairman Asim Haque, the board informed project members that the group's Feb. 1 application and its supplemental application March 13 failed to comply with administrative code.

That's because the applicants referred to two memorandums of understanding that were not included in the application materials. They include agreements on monitoring the project's impact on both fisheries and other aquatic resources and on birds and bats. (Docket)

"At such time as the applicant files in this proceeding copies of these two MOUs, signed by at least the applicant and the Ohio Department of Natural Resources, staff will revisit its compliance determination," Mr. Haque wrote.

Applicants are prohibited from commencing construction on any part of the facility without a certificate from the board.

Opponents, including the aforementioned BSBO and ABC, have voiced concerns about the impact on wildlife and argued the project could be a stepping stone to thousands of turbines constructed on the lake.

"The combined scale of U.S. and Canadian wind aspirations for Lake Erie is at least 2,700 turbines, or about 9,300 MW," the

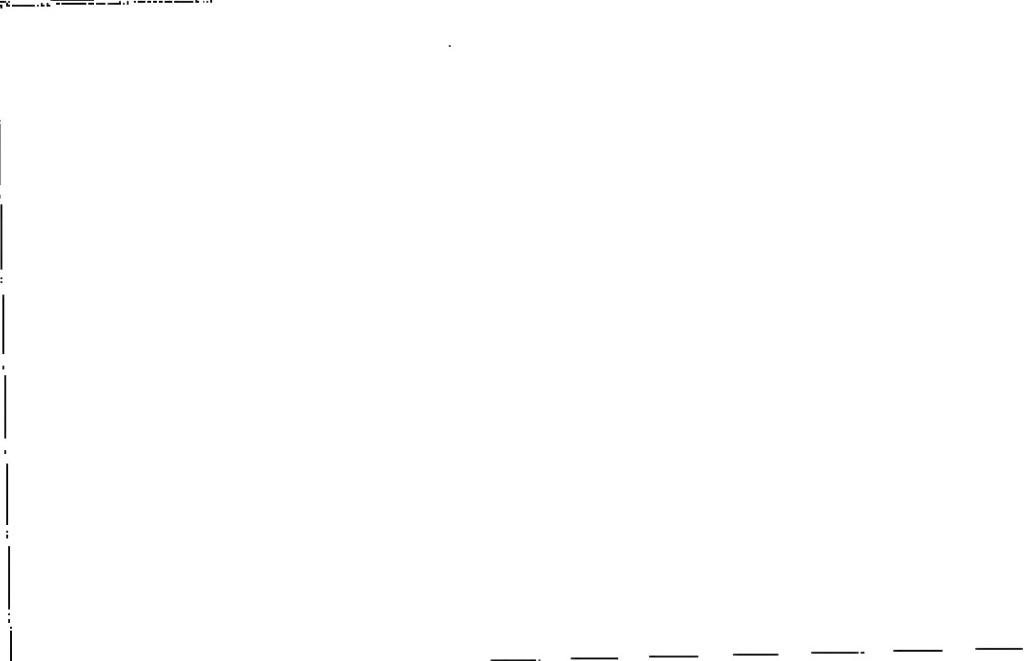
groups said in comments. "It is therefore essential that every effort be made by LEEDCo to prepare a fundamentally sound, quantitative risk assessment of mortality to bird and bat species known to be in the area, especially protected species covered by the Endangered Species Act, Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act and their Canadian equivalents."

But proponents, including Sen. Matt Dolan (R-Chagrin Falls), say the project will drive economic and environmental investment in the region.

"Ultimately, Icebreaker could position Cleveland as a central North American hub for the emerging U.S. offshore wind industry," Sen. Dolan wrote in public testimony filed last month.

http://www.cleveland.com/neobirding/index.ssf/2017/03/birding_groups_sue_ohio_air_na.html

Birding groups sue Ohio Air National Guard to block wind- turbine at Camp Perry



The Black Swamp Bird Observatory joined the American Bird Conservancy on Monday in a federal lawsuit to block construction of a wind turbine at Camp Perry due to fears it would destroy migrating birds and bats.

(Photo courtesy of Black Swamp Bird Observatory)

By James F. McCarty The Plain Dealer
on March 27, 2017 at 4:35 PM

WASHINGTON, D.C. - State and national birding groups sued the Ohio Air National Guard on Monday, asking a federal court to block construction of a large wind turbine at Camp Perry near Lake Erie.

The Black Swamp Bird Observatory, based in Oak Harbor in Ottawa County, suspects the proposed wind turbine would violate the Endangered Species Act, posing as a lethal bird-killing machine for bald eagles and migrating songbirds and bats.

BSBO joined with the American Bird Conservancy to file the 31-page lawsuit in U.S. District Court in Washington.

A spokeswoman for the Ohio Air National Guard declined to comment.

"We're not aware of the lawsuit, and would not be able to comment on any litigation," said Stephanie Beougher of the Adjutant General's Department.

Michael Hutchins, director of ABC's Bird-Smart Wind Energy Program, called the National Guard turbine project a "disaster," and "perhaps the worst possible place for wind energy development."

The planned construction site is located less than a mile from Lake Erie and situated in one of the largest confluences of migratory birds and bats in the world, Hutchins said. In addition to numerous bald eagle nests, the lakeshore in that area provides passage for endangered species such as Kirtland's warbler and piping plover.

"We have many peer-reviewed studies documenting the impact of wind energy on birds and bats," said Kimberly Kaufman, BSBO's executive director. "And yet it takes a lawsuit to protect one of the most important migratory bird stopover habitats in the Western Hemisphere."

The birding groups are asking the court to halt the project until the National Guard obtains the proper permits and conducts environmental impact assessments required by the Endangered Species Act.

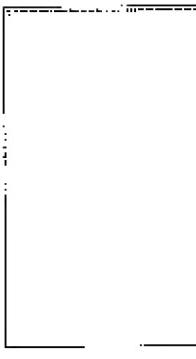
In 2014, the BSBO and Bird Conservancy successfully halted construction of the 600-

kilowatt wind turbine after determining the Air National Guard had failed to obtain the proper certifications.

The National Guard subsequently completed an environmental assessment and obtained permission from the U.S. Fish & Wildlife Service, which the BSBO and Conservancy maintain are inadequate. The birding groups have cited a new radar study that shows vast numbers of migratory birds and bats move through the area, flying at altitudes that would bring them within the 198-foot rotor-swept zone of the Camp Perry turbine.

<http://www.chicagotribune.com/news/opinion/commentary/>

Commentary: Wind turbines around the Great Lakes? A terrible idea for birds, bats



Wind Power
Jens Dresling /
AP
Wind turbines
at Flakfortet
near
Copenhagen.

Michael

Hutchins

The rush is on to build scores of large, commercial wind energy facilities in and around the Great Lakes, in Canada and the United States. From the proposed Galloo

Island and Lighthouse projects in New York to Camp Perry and Icebreaker in Ohio and Amherst Island and White Pines in Ontario, developers are looking to flood the region with renewable energy. But at what cost?

Many see renewable energy, including wind energy, as an important way to cut our dependence on fossil fuels and address global climate change. But this "green" revolution has a dark side. Collisions with wind turbines are killing hundreds of thousands of birds and bats annually. When you include collisions and electrocutions at associated power lines and towers, the number of birds killed climbs into the tens of millions.

These impacts are likely to grow along with the number of turbines and power lines constructed, a number that is increasing rapidly. American Bird Conservancy estimates that by 2050, when wind energy is projected to produce 35 percent of our electrical energy, as many as 5 million birds per year could be killed by turbines in the United States alone.

From the perspective of wildlife conservation, the Great Lakes are one of the worst possible places to put wind energy. During spring and fall, these large freshwater lakes pose a significant barrier to birds and bats during their annual migration to and from the boreal forests of Canada where they breed. Vast numbers of birds and bats, many of which migrate at night, gather along the shorelines and eventually fly along or over the lakes. Advanced radar studies conducted by the U.S. Fish and Wildlife Service in Michigan, Ohio and New York have all confirmed the danger that large-scale wind energy

development poses to migratory birds and bats in the region.

The Great Lakes themselves are also an important habitat for water birds. Lake Erie was recently designated a Globally Important Bird Area because of the large numbers of water birds that use the lake. Large-scale commercial wind turbines have the potential to threaten or displace them.

Only through proper risk assessment, siting and post-construction monitoring can such conflicts with wildlife be avoided or contained. At present, regulations governing siting are weak at best. Paid consultants to the wind industry conduct the risk assessments and also collect and report post-construction mortality data — a direct conflict of interest. Some companies have sued to keep their data secret, making public oversight difficult if not impossible.

If any area in the United States and Canada should be avoided for wind energy development, it is the Great Lakes region, one of the world's largest confluences of migratory birds and bats. The cumulative impact of the many existing and planned projects in the region could be substantial and cannot be evaluated on a case-by-case basis.

We must make clean energy a priority, but how we do it is important. Our ecologically and economically important birds and bats should not be collateral damage in our battle against climate change.

Michael Hutchins is director of the American Bird Conservancy's Bird-Smart Wind Energy campaign.

Statehouse News
April 7, 2017

New Member Profile: Riedel To Pursue Decentralized Government, Competitive Economy

Craig Riedel had longer than most freshman lawmakers to prepare for his first day in the Ohio House - something he says he didn't take for granted.

The Defiance Republican toppled incumbent Tony Burkley in the March 2016 primary and, with no Democratic challenger, got a free pass in the general election.

He used the extra time to form relationships with his new constituents and use their feedback to hone his legislative agenda, he said.

"It was very, very beneficial for me to have that time where instead of having to worry about running in the November general election I was able to focus most of my time and energy on just getting around...and getting to know more people within my district," he said in an interview.



Rep. Riedel

Rep. Riedel, 50, represents the 82nd District, which is a conservative area of northwest Ohio covering Defiance, Paulding, Van Wert and part of Auglaize counties.

He and his constituents are most interested in policies that would rejuvenate the economy in that region and the entire state, he said.

Having worked at Nucor Corporation for 27 years, the lawmaker said he'd always been focused on attracting businesses to the state and keeping them here. However, he was inspired further through his campaigning, which included knocking on about 4,600 doors.

"We walked through parts of communities that we would have never walked through. That was very sobering to me and my wife because we didn't realize the amount of poverty we have here in northwest Ohio. It's much more severe than I ever imagined," Mr. Riedel said.

"That just reinforced my passion to help people and I think I can help people by bringing better paying jobs to Ohio and northwest Ohio."

His strategies for doing so will include allowing the free market to take control and reducing "unnecessary, burdensome" regulations on businesses, particularly when they hinder growth.

Rep. Riedel said he's a proponent of right-to-work and recently introduced legislation (HB 163) that would permit cities to opt out of prevailing wage.

"It's all about making Ohio more competitive, particularly where I live up here...there are border counties with Indiana and we are in a constant battle with the state of Indiana for good paying jobs, manufacturing jobs."

When it comes to giving control back to local communities or businesses, Rep. Riedel said: "I feel that way about everything."

"I just think we govern best when more decisions are made on a local level," he said.

Rep. Riedel said he's opposed to requiring schools to implement Common Core learning standards and will do his best to ensure taxes aren't increased at the state level.

His wife of 28 years, Danette, is his best counsel when it comes to developing policy and responding to constituent concerns, Rep. Riedel said. Both have forgone other occupations to make the General Assembly a top priority for their family.

"She's been a tremendous help to me with her consultation and her outlook on things. This really is a team effort," he said.

He and his wife have two children, both who graduated from Ohio State University. An OSU alumnus himself, Rep. Riedel said his family are faithful Buckeyes fans and are football season ticket holders.



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From: Shawn Kasych
Sent: Monday, April 17, 2017 10:01 PM
To: Kasych, Shawn
Subject: Fwd: Overview
Attachments: 170417 Spending Doc.docx; ATT00001.htm

Shawn Kasych
216.299.0901

Begin forwarded message:

From: Greg Lawson <greg@buckeyeinstitute.org>
Date: April 17, 2017 at 4:24:16 PM EDT
To: Shawn Kasych <shawn.kasych@gmail.com>
Subject: Re: Overview

Shawn:

It took awhile. Here is an overview document that outlines the main points you would find in the spreadsheet.

Greg R. Lawson
Senior Policy Analyst

The Buckeye Institute
88 East Broad Street, Suite 1120 | Columbus, Ohio 43215
(614) 224-4422 | BuckeyeInstitute.org

Includes Rollback \$

Adjusted FY 17 Appropriations	Suggested FY 18 Appropriations	Total Savings	GRF Savings
\$66,308,724,626	\$64,878,199,969	\$1,430,524,657	\$583,059,232

Absent Rollback \$

Adjusted FY 17 Appropriations	Suggested FY 18 Appropriations	Total Savings	GRF Savings
\$66,308,724,626	\$65,253,619,969	\$1,055,104,657	\$207,639,232

Not taking into account changes to property tax rollbacks, suggested FY18 appropriations reflect a 1.6% decrease in total appropriations vs. adjusted FY 17 appropriations

Inflation over last five years has averaged 1.4% per year.

FY15 expenditures were 6.15% over FY14 expenditures

FY16 expenditures were 3.71% over FY15 expenditures

*Adjusted FY17 appropriation is an increase of 6.94% over FY16 expenditures
(50% of increase in just three line items: GRF Medicaid Services, GRI Foundation Funding, SLF Foundation Funding)*

Specific Suggestions

1. Flat fund Medicaid services at adjusted FY17 appropriation.
 - a. Administration always over appropriates. This allows them to hype under spending.
 - b. Flat funding more closely aligns actual spending to appropriation level.
2. Flat fund GRI Foundation funding for education.

- a. The General Assembly has **increased the GRF foundation formula by an average of 5% each of the last 3 FYs (15, 16, & adjusted 17 appropriation).**
- 3. Keep ALL appropriation line items at or near current appropriation levels.
- 4. For current FY 17 appropriations that are much larger than previous year expenditures, use previous expenditures as baseline.
- 5. Eliminate unneeded subsidies. For example:
 - a. *Ohioana*- (\$120,114 in rental payments & \$160,000 for Ohio Library Association subsidy).
 - b. *Ohio Arts Council*- Reduce subsidies.
 - i. Adjusted FY17 appropiates nearly \$13 million. Scale back to \$5 million.
 - c. Reduce subsidy for clinical teaching at 6 university medical centers by 20%.
- 6. Consider modifying 12.5% rollback on renewal levies
 - a. Nearly **\$2 billion** in GRF is specifically set aside for reimbursing local governments for local levies.
 - b. A further reduction of the rollback applied to renewal levies could save varying amounts of GRF.



From: Shawn Kasych
Sent: Monday, April 17, 2017 10:01 PM
To: Kasych, Shawn
Subject: Fwd: Spreadsheet
Attachments: FY18 Suggested Approp (Using FY16update- Draft #2).xlsx; ATI00001.htm

Shawn Kasych
216.299.0901

Begin forwarded message:

From: Greg Lawson <greg@buckeyeinstitute.org>
Date: April 17, 2017 at 11:22:23 AM EDT
To: Scott Lundregan <scott.lundregan@gmail.com>, Shawn Kasych <shawn.kasych@gmail.com>
Subject: Re: Spreadsheet

Greg R. Lawson
Senior Policy Analyst

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88 East Broad Street, Suite 1120 | Columbus, Ohio 43215
(614) 221-4422 | BuckeyeInstitute.org

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	All	All The Time		FY 2014	FY 2015	FY 2016	Ad Appr.
				Actual	Budget				
ADJ	GRF	745401	Ohio Military Reserve	\$10,384	\$10,983	\$12,052	\$12,308		
ADJ	GRF	745404	Air National Guard	\$1,653,658	\$1,906,035	\$1,813,891	\$3,124,664		
ADJ	GRF	745407	National Guard Benefits	\$384,361	561,912	\$25,796	\$400,000		
ADJ	GRF	745408	Central Administration	\$2,701,142	\$2,853,742	\$2,853,012	\$2,819,550		
ADJ	GRF	745498	Army National Guard	\$3,579,020	\$4,006,381	\$3,257,346	\$3,743,734		
FED	GRF	745615	All National Guard Base Security	\$10,860	\$10,750	\$10	\$10	\$10	\$10
FED	GRF	745618	Army National Guard Service Agreement	\$2,187,735	\$2,186,580	\$24,270,959	\$24,270,215		
FED	GRF	745633	Air National Guard Operations and Maintenance	\$3,435,395	\$3,435,756	\$14,556,756	\$14,556,522		
FED	GRF	745604	Courier/Drop Operations	\$0	\$4,990	\$5,287	\$15,000		
DAS	GRF	100403	Public Employees Health Care Program	\$14,024	\$37	\$129,500	\$129,500		
DAS	GRF	100413	Enterprise Data Center Solutions Lease Rental Payments	\$0	\$0	\$4,245,460	\$4,256,500		
DAS	GRF	100414	MARCS Lease Rental Payments	\$5,131,346	\$5,133,909	\$6,766,368	\$6,764,600		
DAS	GRF	100415	OAKS Lease Rental Payments	\$22,934,218	\$22,180,688	\$22,245,331	\$22,223,800		
DAS	GRF	100416	STARS Lease Rental Payments	\$4,977,355	\$4,983,074	\$6,403,922	\$7,437,400		
DAS	GRF	100447	Administrative Buildings Lease Rental Bond Payments	\$83,811,198	\$81,749,478	\$97,268,647	\$96,716,600		
DAS	GRF	100448	Office Building Operating Payments	\$10,919,786	\$15,725,653	\$19,654,561	\$19,654,561		
DAS	GRF	100449	DAS-Building Operating Payments	\$8,799,751	\$8,604,804	\$48,020	\$48,020		
DAS	GRF	100452	Lean Ohio	\$793,360	\$882,731	\$1,015,978	\$1,130,393		
DAS	GRF	100456	State IT Services	\$3,118,758	\$2,172,589	\$1,898,020	\$1,737,702		
DAS	GRF	100457	Equal Opportunity Services	\$1,608,203	\$1,763,747	\$2,091,823	\$2,251,037		
DAS	GRF	100458	Ohio Business Gateway	\$1,807,156	\$4,409,841	\$4,332,086	\$4,049,094		
DAS	GRF	130321	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130361	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130367	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130375	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130377	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130378	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130379	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130380	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130381	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130382	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130383	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130384	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130385	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130386	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130387	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130388	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130389	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130390	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
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DAS	GRF	130392	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
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DAS	GRF	130394	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130395	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130396	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130397	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130398	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130399	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130400	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130401	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130402	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130403	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130404	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130405	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130406	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130407	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130408	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130409	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130410	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130411	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130412	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130413	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130414	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130415	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130416	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130417	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130418	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130419	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130420	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130421	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130422	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130423	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130424	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130425	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130426	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130427	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130428	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130429	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130430	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130431	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130432	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130433	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130434	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130435	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130436	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130437	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130438	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130439	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130440	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130441	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130442	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130443	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130444	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130445	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130446	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130447	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130448	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130449	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130450	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130451	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130452	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130453	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130454	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130455	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130456	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130457	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130458	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130459	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130460	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130461	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130462	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130463	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130464	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130465	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130466	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,351	\$12,195,935		
DAS	GRF	130467	State Agency Support Services	\$1,951,					

HB 64 : FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Fund Group	Fund	Category	Title	FY 2014			FY 2015			FY 2016			FY 2017		
				Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance
AGR ... GRF ...	GRF ...	700401	Animal Health Programs	\$3,926,779	\$3,946,411	-\$17,632	\$3,751,420	\$3,790,297	-\$38,877	\$3,751,420	\$3,790,297	-\$38,877	\$3,751,420	\$3,790,297	-\$38,877
AGR ... GRF ...	GRF ...	700403	Dairy Division	\$1,105,002	\$1,088,135	+\$16,867	\$1,152,110	\$1,204,917	-\$52,800	\$1,152,110	\$1,204,917	-\$52,800	\$1,152,110	\$1,204,917	-\$52,800
AGR ... GRF ...	GRF ...	700404	Ohio Proud	\$49,965	\$49,973	-\$8	\$51,919	\$50,000	+\$1,101	\$51,919	\$50,000	+\$1,101	\$51,919	\$50,000	+\$1,101
AGR ... GRF ...	GRF ...	700408	Consumer Protection Lab	\$1,284,779	\$1,290,142	-\$5,363	\$1,321,322	\$1,346,976	-\$25,654	\$1,321,322	\$1,346,976	-\$25,654	\$1,321,322	\$1,346,976	-\$25,654
AGR ... GRF ...	GRF ...	700407	Food Safety	\$646,791	\$848,519	-\$191,728	\$1,308,286	\$1,325,582	-\$17,303	\$1,308,286	\$1,325,582	-\$17,303	\$1,308,286	\$1,325,582	-\$17,303
AGR ... GRF ...	GRF ...	700409	Farmland Preservation	\$72,532	\$72,392	+\$300	\$74,149	\$76,172	-\$2,023	\$74,149	\$76,172	-\$2,023	\$74,149	\$76,172	-\$2,023
AGR ... GRF ...	GRF ...	700410	Plant Industry	\$0	\$0	\$0	\$149,519	\$150,000	-\$411	\$149,519	\$150,000	-\$411	\$149,519	\$150,000	-\$411
AGR ... GRF ...	GRF ...	700412	Weights and Measures	\$594,658	\$600,548	-\$5,890	\$604,775	\$615,097	-\$11,322	\$604,775	\$615,097	-\$11,322	\$604,775	\$615,097	-\$11,322
AGR ... GRF ...	GRF ...	700415	Poultry Inspection	\$590,827	\$615,969	-\$22,142	\$5689,439	\$605,471	+\$5,020	\$5689,439	\$605,471	+\$5,020	\$5689,439	\$605,471	+\$5,020
AGR ... GRF ...	GRF ...	700416	Livestock Regulation Program	\$1,063,036	\$1,144,579	-\$81,543	\$1,103,821	\$1,169,291	-\$65,468	\$1,103,821	\$1,169,291	-\$65,468	\$1,103,821	\$1,169,291	-\$65,468
AGR ... GRF ...	GRF ...	700424	Livestock Testing and Inspections	\$128,901	\$122,053	+\$6,848	\$98,568	\$92,483	+\$6,085	\$98,568	\$92,483	+\$6,085	\$98,568	\$92,483	+\$6,085
AGR ... GRF ...	GRF ...	700426	Dangerous and Restricted Animals	\$507,582	\$586,607	-\$78,825	\$977,067	\$921,227	+\$55,840	\$977,067	\$921,227	+\$55,840	\$977,067	\$921,227	+\$55,840
AGR ... GRF ...	GRF ...	700427	High Volume Breeder Kennel Control	\$394,658	\$202,595	+\$192,063	\$352,533	\$364,210	-\$12,677	\$352,533	\$364,210	-\$12,677	\$352,533	\$364,210	-\$12,677
AGR ... GRF ...	GRF ...	700428	Soil and Water Division	\$0	\$0	\$0	\$1,463,483	\$3,619,000	-\$2,155,517	\$1,463,483	\$3,619,000	-\$2,155,517	\$1,463,483	\$3,619,000	-\$2,155,517
AGR ... GRF ...	GRF ...	700499	Meat Inspection Program - State Share	\$4,225,845	\$4,160,170	+\$65,675	\$4,466,787	\$4,567,547	-\$100,762	\$4,466,787	\$4,567,547	-\$100,762	\$4,466,787	\$4,567,547	-\$100,762
AGR ... GRF ...	GRF ...	700501	County Agricultural Societies	\$391,360	\$391,415	-\$55	\$391,415	\$391,415	\$0	\$391,415	\$391,415	\$0	\$391,415	\$391,415	\$0
AGR ... GRF ...	GRF ...	700508	Soil and Water District Support	\$0	\$0	\$0	\$56,234	\$53,432,929	+\$56,178	\$56,234	\$53,432,929	+\$56,178	\$56,234	\$53,432,929	+\$56,178
AGR ... GRF ...	GRF ...	700510	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700511	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700512	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700513	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700514	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700515	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700516	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700517	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700518	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700519	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700520	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700521	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700522	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700523	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700524	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700525	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700526	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700527	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700528	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700529	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700530	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700531	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700532	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700533	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700534	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700535	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700536	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700537	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700538	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700539	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700540	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700541	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700542	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700543	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700544	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700545	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700546	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700547	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700548	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700549	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700550	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700551	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700552	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700553	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0
AGR ... GRF ...	GRF ...	700554	Soil and Water Conservation Districts	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000	\$1,000,000	\$0	\$1,000,000		

H.B. 64 : FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	AL	AL T-14		FY 2014		FY 2015		FY 2016		FY 2017	
				Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget
AGGR	FED	3280	700618	Meat Inspection Program - Federal Share		\$4,442,600		\$4,111,492		\$4,593,874		\$5,057,016	
AGGR	FED	3360	700617	Ohio Farm Loan Rewarding		\$32,903		\$82,039		\$104,000		\$52,089	
AGGR	FED	3820	7006D1	Federal Cooperative Contracts		\$3,685,312		\$4,272,933		\$4,388,138		\$5,248,089	
AGGR	FED	3840	700641	Agricultural Easement		\$358,327		\$26,827		\$23,359		\$1,357,897	
AGGR	FED	3140	700607	Federal Administrative Programs		\$1,058,004		\$1,129,897		\$1,154,686		\$1,209,224	
AGGR	FED	3140	700614	Federal Plant Industry		\$1,055,193		\$6,019,778		\$15,459,439		\$8,055,372	
AGDA	FED	3140	700601	Statewide Pest Control Program		\$1,055,193		\$6,019,778		\$15,459,439		\$8,055,372	
ART	GRF	370301	039600	Demonstration Grants		\$1,652		\$0		\$1		\$0	
ART	GRF	370302	039600	Operating Expenses		\$1,648,493		\$1,614,807		\$1,800,350		\$1,846,123	
ART	GRF	370502	039600	State Program Subsidies		\$8,102,322		\$9,570,615		\$10,865,357		\$12,950,300	
ART	DPF	4860	370602	Management Expenses and Donations		\$523,986		\$181,756		\$170,443		\$300,000	
ART	FED	3140	370601	Federal Support		\$205,561		\$916,305		\$805,027		\$1,000,000	
AGO	GRF	055321	055321	Operating Expenses		\$12,375,585		\$42,967,334		\$42,964,531		\$43,114,169	
AGO	GRF	055405	055405	Law Related Education		\$100,000		\$100,000		\$70,000		\$70,000	
AGO	GRF	055407	055407	Tobacco Settlement Enforcement		\$965,856		\$186,630		\$0		\$0	
AGO	GRF	055411	055411	County Sheriffs' Pay Supplement		\$791,70		\$811,372		\$798,254		\$801,806	
AGO	GRF	055415	055415	County Prosecutors' Pay Supplement		\$936,293		\$916,956		\$940,804		\$893,378	
AGO	GRF	055601	055601	Rape Crisis Centers		\$99,987		\$100,000		\$1,499,925		\$1,500,000	

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

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All Fund Groups

Fund Group	Agency	Fund	Item	Description	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
COM	COM	195401	195401	Statewide Business Development Program	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
COM	COM	195402	195402	Small Business Development Center	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
COM	COM	195403	195403	Small Business Development Center	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
COM	COM	195404	195404	Small Business Development Center	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
COM	COM	195405	195405	Small Business Development Center	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
COM	COM	195406	195406	Division of Small Business Development	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
COM	COM	195407	195407	Information Technology	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
COM	FED	349311	349311	Underground Storage Tanks	\$961,922	\$963,587	\$916,515	\$1,186,180
COM	FED	349301	349301	Parking Infrastructure Funds	\$1,455,887	\$1,513,834	\$1,886,704	\$1,886,681
COM	FED	300201	300201	Law Enforcement Seizure Funds	\$33,727	\$30	\$0	\$0
CEB	GRF	911441	911441	Ballot Advertising Costs	\$0	\$0	\$0	\$475,000
CEB	GRF	911442	911442	Ballot Advertising Costs	\$0	\$0	\$0	\$475,000
CEB	GRF	541001	541001	CB Financial Institutions	\$1,000,000	\$1,000,000	\$1,000,000	\$1,006,112
CEB	GRF	541002	541002	CB Financial Institutions	\$1,000,000	\$1,000,000	\$1,000,000	\$1,006,112
CLA	GRF	015321	015321	Operating Expenses	\$52,496,113	\$2,243,285	\$2,896,292	\$2,896,419
CLA	GRF	015402	015402	Wrongful Imprisonment Compensation	\$721,560	\$2,962,101	\$8,357,100	\$0
CLA	GRF	0154C3	0154C3	Public Records Adjudication	\$0	\$0	\$0	\$500,000
DEV	GRF	195401	195401	Thomas Edison Program	\$392,216	\$81,500	\$0	\$0
DEV	GRF	195402	195402	Coal Research and Development Program	\$2,077,890	\$229,277	\$219,933	\$234,400
DEV	GRF	195405	195405	Minority Business Development	\$1,823,713	\$1,767,134	\$1,722,191	\$1,722,191
DEV	GRF	195407	195407	Travel and Tourism	\$3,584,141	\$59,403	\$828,674	\$1,250,000
DEV	GRF	195412	195412	Rapid Outreach Grants	\$4,095,310	\$1,300,000	\$0	\$0
DEV	GRF	195415	195415	Business Development Services	\$2,438,180	\$2,241,523	\$1,857,628	\$2,403,187
DEV	GRF	195416	195416	Governor's Office of Appalachia	\$987,368	\$178,780	\$0	\$0
DEV	GRF	195422	195422	Technology Action	\$150,000	\$0	\$0	\$0
DEV	GRF	195426	195426	Redevelopment Assistance	\$478,426	\$702,763	\$1,594,732	\$622,315
DEV	GRF	195432	195432	Global Markets	\$309,521	\$0	\$0	\$0
DEV	GRF	195434	195434	Industrial Training Grants	\$3,118,168	\$675,145	\$496,531	\$0
DEV	GRF	195463	195463	Technology Programs and Grants	\$0	\$0	\$6,109,155	\$15,527,641
DEV	GRF	195454	195454	Business Assistance	\$0	\$0	\$2,062,444	\$3,307,174
DEV	GRF	195455	195455	Appalachia Assistance	\$0	\$0	\$1,460,978	\$5,748,749
DEV	GRF	195497	195497	CDTG Operating Match	\$1,015,000	\$1,015,000	\$1,053,200	\$1,053,200
DEV	GRF	195501	195501	Appalachian Local Development Districts	\$405,000	\$438,467	\$35,000	\$0
DEV	GRF	195530	195530	Economic Gardening Pilot Program	\$0	\$0	\$412,538	\$0
DEV	GRF	195532	195532	Technology Programs and Grants	\$12,019,493	\$11,083,575	\$8,990,334	\$0
DEV	GRF	195533	195533	Business Assistance	\$4,392,612	\$3,371,966	\$1,143,176	\$0

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All Fund Groups

Fund Group	Fund	All	All	FY 2014	FY 2015	FY 2016	FY 2017
Agency	GRF	195535	Appalachia Assistance Initiative	\$3,025,059	\$3,022,618	\$3,742,164	\$50,500
DEV	GRF	195537	Ohio-Israel Agricultural Initiative	\$122,554	\$166,917	\$157,626	\$200,000
DEV	GRF	195543	Panway Pilot Project	\$0	\$0	\$4,643	\$86,727
DEV	GRF	195549	Coal Research & Development General Obligation Bond Debt Service	\$2,831,502	\$3,023,512	\$5,978,874	\$5,038,700
DEV	GRF	195601	Third Frontier Research & Development General Obligation Bond Debt Service	\$61,780,850	\$76,406,439	\$76,579,215	\$96,212,000
DEV	GRF	195605	Job Ready Site Development General Obligation Bond	\$1,348,132	\$18,805,600	\$19,381,547	\$15,255,900
DEV	GRF	195612	Debt Service				

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All Fund Groups

Agency	Fund Group	Fund	Acct	Description	FY 2016	FY 2017	FY 2016	FY 2017	Adj. Appr.
									FY 2017
DEV	FED	7011	195617	Third Frontier Internship Program	\$0	\$0	\$21,335	\$2,768,755	
DEV	BRD	7011	195636	Third Frontier Tax Exempt - Operating	\$334,618	\$879,895	\$746,246	\$1,140,000	
DEV	BRD	7011	195667	Third Frontier Research and Development Projects	\$22,977,777	\$24,025,381	\$14,857,431	\$63,904,946	
DEV	BRD	7014	195620	Third Frontier Taxable - Operating	\$439,199	\$651,105	\$460,526	\$1,710,000	
DEV	BRD	7014	195692	Research and Development Taxable Bond Projects	\$34,776,879	\$39,902,615	\$44,033,530	\$92,850,250	
DEV	FED	3000	195602	Appalachian Regional Commission	\$5,843	\$1,150	\$14,845	\$1,150	
DEV	FED	3000	195603	Housing Assistance Programs	\$7,459,113	\$6,935,911	\$6,390,850	\$10,000,000	
DEV	FED	3000	195605	Federal Projects	\$95,383	\$0	\$0	\$0	
DEV	FED	3000	195609	Small Business Administration Grants	\$13,729,503	\$3,494,843	\$4,108,686	\$5,271,381	
DEV	FED	3000	195618	Energy Grants	\$2,568,379	\$2,107,862	\$950,845	\$4,100,000	
DEV	FED	3000	195653	Smart Grid Resiliency	\$6,000	\$0	\$0	\$0	
DEV	FED	3000	195670	Home Weatherization Program	\$10,787,667	\$10,757,130	\$11,980,211	\$20,000,000	
DEV	FED	3000	195671	Brownfield Redevelopment	\$11,474,396	\$56,230	\$173,375	\$3,000,000	
DEV	FED	3000	195672	Manufacturing Extension Partnership	\$12,186,248	\$4,647,050	\$5,547,869	\$6,369,305	
DEV	FED	3000	195675	Procurement Technical Assistance	\$488,126	\$624,923	\$1,073,369	\$750,000	
DEV	FED	3000	195681	SBDG Disability Consulting	\$627,315	\$325,060	\$124,253	\$1,300,000	
DEV	FED	3000	195696	State Trade and Export Promotion	\$722,455	\$32,035	\$403,684	\$486,000	
DEV	FED	3000	195610	Energy Programs	\$92,017	\$104,834	\$53,584	\$200,000	
DEV	DAEO	195643		Workforce Development Initiatives	\$863,179	\$759,782	\$658,035	\$1,500,000	
DEV	SDBO	195642		Federal Stimulus - Energy Efficiency & Conservation Block Grants	\$60,250	\$1,000	\$0	\$0	

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All Fund Groups

Agency	Fund Group	Fund	All	All	FY 2016	FY 2015	FY 2014	Adj. Appr. F. 2017	
DEV	FED	3530	1956205	Small Business Capital Access and Cofinancing Enhancement Program	\$9,135,282	\$1,531,619	\$1,261,819	\$1,644,445	
DEV	FED	3530	195661	Technology Targeted Investment Program	\$3,380,950	\$4,779,268	\$1,465,949	\$2,260,953	
DEV	FED	3480	195615	Community Development Block Grant	\$4,6359,767	\$4,197,323	\$39,309,017	\$65,000,000	
DEV	FED	3490	195614	Home Energy Assistance Block Grant	\$72,320,777	\$200,228,738	\$1,198,099,212	\$175,000,000	
DEV	FED	3490	195614	HEAR Weatherization	\$73,181,766	\$23,502,966	\$22,786,204	\$25,000,000	
DEV	FED	3100	1956121	Community Services Block Grant	\$27,060,729	\$22,726,430	\$28,383,917	\$25,000,000	
DEV	FED	3V10	195601	HOME Program	\$20,303,644	\$19,956,272	\$23,415,553	\$25,000,000	
DDD	GRF	320321	Central Administration	\$0	\$0	\$0	\$123,493	\$164,750	
DDD	GRF	320412	Protective Services	\$1,918,196	\$1,918,196	\$1,918,196	\$2,418,196	\$2,418,196	
DDD	GRF	320415	Developmental Disabilities Facilities Lease Rental Bond Payments	\$14,802,079	\$17,190,636	\$20,948,102	\$19,902,200	\$19,902,200	
DDD	GRF	322420	Screening and Early Intervention	\$265,473	\$287,865	\$596,842	\$808,999	\$808,999	
DDD	GRF	322451	Family Support Services	\$5,932,753	\$5,332,758	\$5,932,758	\$5,932,758	\$5,932,758	
DDD	GRF	322501	County Boards Subsidies	\$44,449,280	\$44,449,280	\$44,449,280	\$44,449,280	\$44,449,280	
DDD	GRF	322503	Tax Equity	\$14,000,000	\$14,000,000	\$14,000,000	\$14,000,000	\$14,000,000	
DDD	GRF	322507	County Board Case Management	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	
DDD	GRF	322508	Employment First Initiative	\$2,338,807	\$3,053,228	\$5,103,061	\$5,808,362	\$5,808,362	
DDD	GRF	322509	Community Supports & Rental Assistance	\$0	\$0	\$30,678	\$750,000	\$750,000	
DDD	GRF	653331	Medicaid Program Support - State	\$8,185,894	\$8,185,894	\$8,475,731	\$8,475,731	\$8,475,731	
DDD	GRF	653407	Medicaid Services	\$429,305,863	\$433,251,047	\$444,163,796	\$444,736,201	\$444,736,201	
DDD	GRF	322421	Early Intervention	\$0	\$0	\$0	\$11,108,909	\$11,108,909	
DDD	GRF	322504	Child Abuse Prevention Fund	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	GRF	322505	Child Abuse Prevention Fund	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	GRF	322506	Child Abuse Prevention Fund	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	GRF	322507	Child Abuse Prevention Fund	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	GRF	322508	Child Abuse Prevention Fund	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	GRF	322509	Child Abuse Prevention Fund	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	GRF	322510	Child Abuse Prevention Fund	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	GRF	322511	Child Abuse Prevention Fund	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	GRF	322512	Child Abuse Prevention Fund	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	GRF	322513	Child Resident Operating Services	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	\$1,322,250	
DDD	FED	3250	320613	DD Council	\$2,615,217	\$2,774,704	\$3,098,257	\$3,324,187	\$3,324,187
DDD	FED	3250	322512	Community Social Service Programs	\$1,124,704	\$10,721,830	\$10,103,451	\$13,804,896	\$13,804,896
DDD	FED	3250	322504	DC & ICF/IID Program Support	\$B162,467	\$6,940,353	\$6,403,357	\$8,380,013,911	\$8,380,013,911
DDD	FED	3250	325005	DC and Residential Services and Support	\$115,026,226	\$11,597,407	\$10,823,634	\$13,397,941	\$13,397,941
DDD	FED	3250	325003	ICF/IID	\$3,533,971,794	\$3,338,178,385	\$3,337,311,33	\$3,356,283,407	\$3,356,283,407
DDD	FED	3250	325009	Medicaid Waiver Services	\$925,284,151	\$893,320,759	\$1,006,170,982	\$1,250,019,328	\$1,250,019,328
DDD	FED	3250	32540	Medicaid Waiver Program Support	\$31,762,014	\$25,361,401	\$28,182,626	\$31,725,406	\$31,725,406

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All Fund Groups

Agency	Fund Group	AL Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
ODD	FED	20010	653,630	DAIS-Medicaid	\$0	\$16,621
EDU	GRF	200321	Operating Expenses	\$1,289,084	\$12,117,736	\$14,492,309
EDU	GRF	200408	Early Childhood Education	\$2,786,614	\$40,541,568	\$70,288,341
EDU	GRF	200420	Information Technology Development and Support	\$3,842,442	\$4,020,045	\$4,281,328
EDU	GRF	200421	Alternative Education Programs	\$6,933,912	\$7,149,716	\$8,935,131
EDU	GRF	200422	School Management Assistance	\$2,846,556	\$2,888,788	\$2,935,102
EDU	GRF	200424	Policy Analysis	\$307,927	\$251,664	\$401,092
EDU	GRF	200445	Tech Prep Consortium Support	\$147,826	\$351,341	\$230,317
EDU	GRF	200425	Ohio Educational Computer Network	\$19,731,471	\$26,754,080	\$19,922,171
EDU	GRF	200427	Academic Standards	\$3,385,362	\$3,425,972	\$3,892,389
EDU	GRF	200437	Student Assessment	\$46,195,438	\$79,848,368	\$45,710,611
EDU	GRF	200439	Accountability/Report Cards	\$3,096,176	\$2,105,713	\$4,290,329
EDU	GRF	200442	Child Care Licensing	\$733,078	\$683,943	\$1,782,745
EDU	GRF	200446	Education Management Information System	\$6,702,464	\$6,456,048	\$7,120,930
EDU	GRF	200447	GED Testing	\$919,920	\$463,729	\$268,192
EDU	GRF	200448	Educator Preparation	\$983,783	\$1,050,650	\$1,865,185
EDU	GRF	200455	Community Schools and Choice Programs	\$2,492,996	\$2,286,988	\$2,840,461
EDU	GRF	200457	STEM Initiatives	\$0	\$20,000	\$750,000
EDU	GRF	200464	General Technology Operations	\$192,048	\$188,978	\$5,333
EDU	GRF	200485	Education Technology Resources	\$1,773,879	\$1,778,879	\$3,169,653
EDU	GRF	200502	Pupil Transportation	\$485,297,611	\$49,287,447	\$570,751,547
EDU	GRF	200505	School Lunch Match	\$9,059,993	\$9,068,689	\$8,100,000
EDU	GRF	200511	Auxiliary Services	\$129,204,629	\$137,640,371	\$145,053,651
EDU	GRF	200532	Nonpublic Administrative Cost Reimbursement	\$56,925,664	\$62,106,705	\$66,165,374
EDU	GRF	200540	Special Education Enhancements	\$141,306,869	\$151,423,607	\$157,230,021
EDU	GRF	200545	Career-Technical Education Enhancements	\$9,178,998	\$8,487,793	\$10,470,110
EDU	GRF	200550	Foundation Funding	\$5,785,582,097	\$6,105,473,385	\$6,394,256,834
EDU	GRF	200566	Literacy Improvement	\$150,000	\$150,000	\$443,410
EDU	GRF	200572	Adult Diploma	\$0	\$0	\$1,393,924
EDU	GRF	200573	EdChoice Expansion	\$0	\$0	\$22,451,777
EDU	GRF	200574	Half-Mill Maintenance Equalization	\$0	\$0	\$18,027,918
EDU	GRF	200576	Adaptive-Sports Program	\$0	\$0	\$50,000
EDU	GRF	200688	Competency-Based Education Pilot	\$0	\$0	\$501,110
EDU	GRF	200597	Education Program Support	\$0	\$0	\$2,750,000
EDU	GRF	200601	Property Tax Allocation-Education	\$1,142,318,445	\$1,156,208,504	\$10,000
EDU	GRF	200602	Other	\$0	\$0	\$0
EDU	GRF	200603	Other	\$0	\$0	\$0
EDU	GRF	200604	Other	\$0	\$0	\$0
EDU	GRF	200605	Other	\$0	\$0	\$0
EDU	GRF	200606	Other	\$0	\$0	\$0
EDU	GRF	200607	Other	\$0	\$0	\$0
EDU	GRF	200608	Other	\$0	\$0	\$0
EDU	GRF	200609	Other	\$0	\$0	\$0
EDU	GRF	200610	Other	\$0	\$0	\$0
EDU	GRF	200611	Other	\$0	\$0	\$0
EDU	GRF	200612	Other	\$0	\$0	\$0
EDU	GRF	200613	Other	\$0	\$0	\$0
EDU	GRF	200614	Other	\$0	\$0	\$0
EDU	GRF	200615	Other	\$0	\$0	\$0
EDU	GRF	200616	Other	\$0	\$0	\$0
EDU	GRF	200617	Other	\$0	\$0	\$0
EDU	GRF	200618	Other	\$0	\$0	\$0
EDU	GRF	200619	Other	\$0	\$0	\$0
EDU	GRF	200620	Other	\$0	\$0	\$0
EDU	GRF	200621	Other	\$0	\$0	\$0
EDU	GRF	200622	Other	\$0	\$0	\$0
EDU	GRF	200623	Other	\$0	\$0	\$0
EDU	GRF	200624	Other	\$0	\$0	\$0
EDU	GRF	200625	Other	\$0	\$0	\$0
EDU	GRF	200626	Other	\$0	\$0	\$0
EDU	GRF	200627	Other	\$0	\$0	\$0
EDU	GRF	200628	Other	\$0	\$0	\$0
EDU	GRF	200629	Other	\$0	\$0	\$0
EDU	GRF	200630	Other	\$0	\$0	\$0
EDU	GRF	200631	Other	\$0	\$0	\$0
EDU	GRF	200632	Other	\$0	\$0	\$0
EDU	GRF	200633	Other	\$0	\$0	\$0
EDU	GRF	200634	Other	\$0	\$0	\$0
EDU	GRF	200635	Other	\$0	\$0	\$0
EDU	GRF	200636	Other	\$0	\$0	\$0
EDU	GRF	200637	Other	\$0	\$0	\$0
EDU	GRF	200638	Other	\$0	\$0	\$0
EDU	GRF	200639	Other	\$0	\$0	\$0
EDU	GRF	200640	Other	\$0	\$0	\$0
EDU	GRF	200641	Other	\$0	\$0	\$0
EDU	GRF	200642	Other	\$0	\$0	\$0
EDU	GRF	200643	Other	\$0	\$0	\$0
EDU	GRF	200644	Other	\$0	\$0	\$0
EDU	GRF	200645	Other	\$0	\$0	\$0
EDU	GRF	200646	Other	\$0	\$0	\$0
EDU	GRF	200647	Other	\$0	\$0	\$0
EDU	GRF	200648	Other	\$0	\$0	\$0
EDU	GRF	200649	Other	\$0	\$0	\$0
EDU	GRF	200650	Other	\$0	\$0	\$0
EDU	GRF	200651	Other	\$0	\$0	\$0
EDU	GRF	200652	Other	\$0	\$0	\$0
EDU	GRF	200653	Other	\$0	\$0	\$0
EDU	GRF	200654	Other	\$0	\$0	\$0
EDU	GRF	200655	Other	\$0	\$0	\$0
EDU	GRF	200656	Other	\$0	\$0	\$0
EDU	GRF	200657	Other	\$0	\$0	\$0
EDU	GRF	200658	Other	\$0	\$0	\$0
EDU	GRF	200659	Other	\$0	\$0	\$0
EDU	GRF	200660	Other	\$0	\$0	\$0
EDU	GRF	200661	Other	\$0	\$0	\$0
EDU	GRF	200662	Other	\$0	\$0	\$0
EDU	GRF	200663	Other	\$0	\$0	\$0
EDU	GRF	200664	Other	\$0	\$0	\$0
EDU	GRF	200665	Other	\$0	\$0	\$0
EDU	GRF	200666	Other	\$0	\$0	\$0
EDU	GRF	200667	Other	\$0	\$0	\$0
EDU	GRF	200668	Other	\$0	\$0	\$0
EDU	GRF	200669	Other	\$0	\$0	\$0
EDU	GRF	200670	Other	\$0	\$0	\$0
EDU	GRF	200671	Other	\$0	\$0	\$0
EDU	GRF	200672	Other	\$0	\$0	\$0
EDU	GRF	200673	Other	\$0	\$0	\$0
EDU	GRF	200674	Other	\$0	\$0	\$0
EDU	GRF	200675	Other	\$0	\$0	\$0
EDU	GRF	200676	Other	\$0	\$0	\$0
EDU	GRF	200677	Other	\$0	\$0	\$0
EDU	GRF	200678	Other	\$0	\$0	\$0
EDU	GRF	200679	Other	\$0	\$0	\$0
EDU	GRF	200680	Other	\$0	\$0	\$0
EDU	GRF	200681	Other	\$0	\$0	\$0
EDU	GRF	200682	Other	\$0	\$0	\$0
EDU	GRF	200683	Other	\$0	\$0	\$0
EDU	GRF	200684	Other	\$0	\$0	\$0
EDU	GRF	200685	Other	\$0	\$0	\$0
EDU	GRF	200686	Other	\$0	\$0	\$0
EDU	GRF	200687	Other	\$0	\$0	\$0
EDU	GRF	200688	Other	\$0	\$0	\$0
EDU	GRF	200689	Other	\$0	\$0	\$0
EDU	GRF	200690	Other	\$0	\$0	\$0
EDU	GRF	200691	Other	\$0	\$0	\$0
EDU	GRF	200692	Other	\$0	\$0	\$0
EDU	GRF	200693	Other	\$0	\$0	\$0
EDU	GRF	200694	Other	\$0	\$0	\$0
EDU	GRF	200695	Other	\$0	\$0	\$0
EDU	GRF	200696	Other	\$0	\$0	\$0
EDU	GRF	200697	Other	\$0	\$0	\$0
EDU	GRF	200698	Other	\$0	\$0	\$0
EDU	GRF	200699	Other	\$0	\$0	\$0
EDU	GRF	200700	Other	\$0	\$0	\$0
EDU	GRF	200701	Other	\$0	\$0	\$0
EDU	GRF	200702	Other	\$0	\$0	\$0
EDU	GRF	200703	Other	\$0	\$0	\$0
EDU	GRF	200704	Other	\$0	\$0	\$0
EDU	GRF	200705	Other	\$0	\$0	\$0
EDU	GRF	200706	Other	\$0	\$0	\$0
EDU	GRF	200707	Other	\$0	\$0	\$0
EDU	GRF	200708	Other	\$0	\$0	\$0
EDU	GRF	200709	Other	\$0	\$0	\$0
EDU	GRF	200710	Other	\$0	\$0	\$0
EDU	GRF	200711	Other	\$0	\$0	\$0
EDU	GRF	200712	Other	\$0	\$0	\$0
EDU	GRF	200713	Other	\$0	\$0	\$0
EDU	GRF	200714	Other	\$0	\$0	\$0
EDU	GRF	200715	Other	\$0	\$0	\$0
EDU	GRF	200716	Other	\$0	\$0	\$0
EDU	GRF	200717	Other	\$0	\$0	\$0
EDU	GRF	200718	Other	\$0	\$0	\$0
EDU	GRF	200719	Other	\$0	\$0	\$0
EDU	GRF	200720	Other	\$0	\$0	\$0
EDU	GRF	200721	Other	\$0	\$0	\$0
EDU	GRF	200722	Other	\$0	\$0	\$0
EDU	GRF	200723	Other	\$0	\$0	\$0
EDU	GRF	200724	Other	\$0	\$0	\$0
EDU	GRF	200725	Other	\$0	\$0	\$0
EDU	GRF	200726	Other	\$0	\$0	\$0
EDU	GRF	200727	Other	\$0	\$0	\$0
EDU	GRF	200728	Other	\$0	\$0	\$0
EDU	GRF	200729	Other	\$0	\$0	\$0
EDU	GRF	200730	Other	\$0	\$0	\$0
EDU	GRF	200731	Other	\$0	\$0	\$0
EDU	GRF	200732	Other	\$0	\$0	\$0
EDU	GRF	200733	Other	\$0	\$0	\$0
EDU	GRF	200734	Other	\$0	\$0	\$0
EDU	GRF	200735	Other	\$0	\$0	\$0
EDU	GRF	200736	Other	\$0	\$0	\$0
EDU	GRF	200737	Other	\$0	\$0	\$0
EDU	GRF	200738	Other	\$0	\$0	\$0
EDU	GRF	200739	Other	\$0	\$0	\$0
EDU	GRF	200740	Other	\$0	\$0	\$0
EDU	GRF	200741	Other	\$0	\$0	\$0
EDU	GRF	200742	Other	\$0	\$0	\$0
EDU	GRF	200743	Other	\$0	\$0	\$0
EDU	GRF	200744	Other	\$0	\$0	\$0
EDU	GRF	200745	Other	\$0	\$0	\$0
EDU	GRF	200746	Other	\$0	\$0	\$0
EDU	GRF	200747	Other	\$0	\$0	\$0
EDU	GRF	200748	Other	\$0	\$0	\$0
EDU	GRF	200749	Other	\$0	\$0	\$0
EDU	GRF	200750	Other	\$0	\$0	\$0
EDU	GRF	200751	Other	\$0	\$0	\$0
EDU	GRF	200752	Other	\$0	\$0	\$0
EDU	GRF	200753	Other	\$0	\$0	\$0
EDU	GRF	200754	Other	\$0	\$0	\$0
EDU	GRF	200755	Other	\$0	\$0	\$0
EDU	GRF	200756	Other	\$0	\$0	\$0
EDU	GRF	200757	Other	\$0</td		

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Pfund Group	Agency	Fund	Line Item	Description	FY 2016	FY 2017	Adj. Appr. FY 2017
EPA	FED	3530	715662	Public Water Supply	\$2,557,517	\$2,472,559	\$2,056,334
EPA	FED	3540	715674	Hazardous Waste Management - Federal	\$4,083,383	\$4,067,939	\$2,981,731
EPA	FED	3570	715679	Air Pollution Control - Federal	\$7,083,316	\$6,291,857	\$6,142,598
EPA	FED	3620	715685	Underground Injection Control - Federal	\$108,632	\$111,654	\$12,359
EPA	FED	3800	715684	Water Quality Protection	\$9,650,619	\$10,878,031	\$10,874,522
EPA	FED	3G50	715688	Federal R&D Settlements	\$3,174,755	\$1,121,033	\$1,714,516
EPA	FED	3F40	715690	Revolving Loan Fund - Operating	\$632,548	\$833,205	\$2,611,635
EPA	FED	3F50	715632	Federally Sponsored Cleanups and Response	\$2,717,886	\$2,406,451	\$2,344,773
EPA	FED	3F50	715641	Nonpoint Source Pollution Management	\$4,318,903	\$2,510,801	\$824,930
EPA	FED	3T60	715669	Drinking Water State Revolving Fund	\$2,420,990	\$2,768,327	\$2,571,626
EPA	FED	3V70	715606	Agencywide Grants	\$60,037	\$35,225	\$188,413
EBR	GRF	GRF	172321	Operating Expenses	\$487,276	\$456,277	\$564,451
ETH	GRF	GRF	146321	Operating Expenses	\$1,410,850	\$1,331,445	\$1,420,308
EXP	GRF	GRF	723403	Junior Fair Subsidy	\$230,000	\$249,999	\$375,000
EXP	GRF	GRF	723501	Construction Planning	\$214,749	\$211,327	\$17,840
FCC	GRF	GRF	230321	Operating Expenses	\$0	\$0	\$0
FCC	GRF	GRF	230401	Cultural Facilities Lease/Rental Bond Payments	\$32,824,388	\$26,941,551	\$28,635,664
FCC	GRF	GRF	230458	State Construction Management Services	\$2,239,244	\$2,052,076	\$2,136,611
FCC	GRF	GRF	230459	ArtsOff Center Building Maintenance	\$0	\$0	\$536,447
FCC	GRF	GRF	230908	Common Schools General Obligation Bond Debt Service	\$339,000,527	\$339,999,744	\$372,319,871
FCC	IS	IS	1200	State Occupational Safety and Health	\$1,107,714	\$1,302,731	\$18,500,000
GOV	GRF	GRF	040321	Operating Expenses	\$2,751,881	\$2,557,318	\$2,065,447
GOV	IS	IS	1200	Statewide Firefighter Recruitment	\$155,530	\$27,495	\$31,387,000
DOH	GRF	GRF	440412	Cancer Incidence Surveillance System	\$603,200	\$588,787	\$600,000
DOH	GRF	GRF	440413	Local Health Departments	\$832,714	\$B18,513	\$B23,051
DOH	GRF	GRF	440415	Mother's and Children Safety Net Services	\$4,262,878	\$4,456,534	\$4,428,015

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	Alt	All Time	FY 2014	FY 2015	FY 2016	Adj Appr FY 2017
DOH	GRF	GRF	440416	Immunizations	\$6,549,561	\$5,494,625	\$5,831,214	\$5,998,645
DOH	GRF	GRF	440431	Free Clinics/Safety Net Services	\$437,327	\$437,325	\$437,951	\$437,326
DOH	GRF	GRF	440438	Breast and Cervical Cancer Screening	\$823,217	\$823,218	\$827,445	\$823,217
DOH	GRF	GRF	440444	AIDS Prevention and Treatment	\$5,531,168	\$5,431,976	\$4,072,237	\$5,842,315
DOH	GRF	GRF	440451	Public Health Laboratory	\$3,655,303	\$3,819,329	\$5,102,441	\$5,000,000
DOH	GRF	GRF	440452	Child and Family Health Services Match	\$629,670	\$81,6340	\$643,016	\$630,444
DOH	GRF	GRF	440453	Health Care Quality Assurance	\$4,837,008	\$4,521,623	\$4,368,132	\$5,198,374
DOH	GRF	GRF	440454	Environmental Health	\$1,136,064	\$1,238,200	\$1,083,859	\$1,209,430
DOH	GRF	GRF	440459	Help Me Grow	\$36,497,901	\$31,982,877	\$29,132,068	\$20,598,171
DOH	GRF	GRF	440465	FQHC Primary Care Workforce Initiative	\$2,348,426	\$3,986,244	\$2,549,003	\$2,686,688
DOH	GRF	GRF	440467	Access to Dental Care	\$434,469	\$55,493	\$221,807	\$540,484
DOH	GRF	GRF	440468	Chronic Disease and Injury Prevention	\$2,347,155	\$2,292,804	\$2,445,818	\$2,466,127
DOH	GRF	GRF	440472	Alcohol Testing	\$1,041,629	\$1,046,939	\$1,140,155	\$1,114,244
DOH	GRF	GRF	440473	Tobacco Prevention Cessation and Enforcement	\$705,543	\$1,335,036	\$3,425,633	\$7,050,000
DOH	GRF	GRF	440474	Infant Vitality	\$1,639,781	\$3,115,295	\$4,034,481	\$4,116,698
DOH	GRF	GRF	440477	Emergency Preparation and Response	\$0	\$0	\$1,270,588	\$2,000,000
DOH	GRF	GRF	440481	Lupus Awareness	\$0	\$0	\$115,993	\$250,000
DOH	GRF	GRF	440505	Medically Handicapped Children	\$7,516,637	\$7,509,640	\$7,510,114	\$7,512,451
DOH	GRF	GRF	440507	Targeted Health Care Services Over 21	\$1,070,338	\$932,071	\$1,051,623	\$1,090,414
DOH	GRF	GRF	654453	Medicaid - Health Care Quality Assurance	\$3,267,186	\$3,575,578	\$3,977,945	\$3,300,000
DOH	HSF	4740	440603	Child Highway Safety	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440604	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440605	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440606	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440607	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440608	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440609	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440610	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440611	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440612	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440613	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440614	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440615	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440616	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440617	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440618	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440619	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440620	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440621	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440622	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440623	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440624	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440625	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440626	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440627	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440628	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440629	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440630	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440631	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440632	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440633	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440634	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440635	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440636	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440637	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440638	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440639	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440640	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440641	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440642	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440643	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440644	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440645	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440646	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440647	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440648	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440649	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440650	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440651	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440652	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440653	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440654	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440655	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440656	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440657	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440658	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440659	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440660	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440661	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440662	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440663	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440664	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440665	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440666	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440667	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440668	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440669	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440670	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440671	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440672	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440673	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440674	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440675	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440676	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440677	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440678	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440679	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440680	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440681	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440682	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440683	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440684	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440685	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440686	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440687	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440688	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440689	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440690	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440691	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440692	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440693	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440694	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440695	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440696	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000
DOH	HSF	4740	440697	Child Safety Seats	\$154,528	\$125,094	\$205,845	\$280,000

H.B. 64: FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Fund Group	Fund	All	All	FY 2016	FY 2015	FY 2016	FY 2015	Adj. Appr.	Ex. 2017
BOR GRF	GRF	235480	General Technology Operations	\$517,723	\$473,904	\$1,380	\$1,380	\$0	\$0
BOR GRF	GRF	235483	Technology Integration and Professional Development	\$398,462	\$5,581,320	\$380,364	\$384,932		
BOR GRF	GRF	235492	Campus Safety and Training	\$0	\$0	\$550,389	\$1,350,000		
BOR GRF	GRF	235501	State Share of Instruction	\$1,788,297,848	\$1,820,673,280	\$1,902,032,927	\$1,977,920,820		
BOR GRF	GRF	235502	Student Support Services	\$632,974	\$632,974	\$632,974	\$632,974		
BOR GRF	GRF	235504	War Orphans Scholarships	\$5,540,418	\$5,132,059	\$8,394,206	\$7,124,141		
BOR GRF	GRF	235507	OhioLINK	\$6,100,000	\$6,100,000	\$6,211,012	\$6,211,012		
BOR GRF	GRF	235508	Air Force Institute of Technology	\$1,740,803	\$1,740,803	\$1,740,803	\$1,740,803		
BOR GRF	GRF	235510	Ohio Supercomputer Center	\$3,747,418	\$3,747,418	\$4,398,852	\$4,876,126		
BOR GRF	GRF	235511	Cooperative Extension Service	\$23,086,658	\$23,056,658	\$24,203,491	\$24,209,491		
BOR GRF	GRF	235514	Central State Supplement	\$11,053,468	\$11,063,468	\$11,063,468	\$11,063,468		
BOR GRF	GRF	235515	Case Western Reserve University School of Medicine	\$2,146,253	\$2,146,253	\$2,126,253	\$2,146,253		
BOR GRF	GRF	235516	Wright State Lake Campus Agricultural Program	\$200,300	\$0	\$0	\$0		
BOR GRF	GRF	235518	Family Practice	\$3,166,185	\$3,166,185	\$3,166,185	\$3,166,185		
BOR GRF	GRF	235520	Shawnee State Supplement	\$2,326,097	\$2,326,097	\$2,326,097	\$2,326,097		
BOR GRF	GRF	235523	Youth STEM Commercialization and Entrepreneurship Program	\$1,372,350	\$2,230,150	\$1,197,500	\$1,197,500		
BOR GRF	GRF	235524	Police and Fire Protection	\$107,814	\$107,814	\$107,814	\$107,814		
BOR GRF	GRF	235525	Geriatric Medicine	\$522,151	\$522,151	\$522,151	\$522,151		
BOR GRF	GRF	235526	Primary Care Residencies	\$1,500,000	\$1,500,000	\$1,500,000	\$1,500,000		
BOR GRF	GRF	235533	Higher Education Program Support	\$0	\$0	\$820,000	\$1,478,000		
BOR GRF	GRF	235535	Ohio Agricultural Research and Development Center	\$34,125,018	\$34,525,886	\$36,880,383	\$36,380,383		
BOR GRF	GRF	235536	The Ohio State University Clinical Teaching	\$9,668,941	\$9,668,941	\$9,668,941	\$9,668,941		
BOR GRF	GRF	235537	University of Cincinnati Clinical Teaching	\$7,952,573	\$7,952,573	\$7,952,573	\$7,952,573		
BOR GRF	GRF	235538	University of Toledo Clinical Teaching	\$6,196,600	\$6,196,600	\$6,196,600	\$6,196,600		
BOR GRF	GRF	235539	Wright State University Clinical Teaching	\$3,011,400	\$3,011,400	\$3,011,400	\$3,011,400		
BOR GRF	GRF	235540	Ohio University Clinical Teaching	\$2,811,212	\$2,911,212	\$2,911,212	\$2,911,212		
BOR GRF	GRF	235541	Northeast Ohio Medical University Clinical Teaching	\$2,994,178	\$2,994,178	\$2,994,178	\$2,994,178		
BOR GRF	GRF	235546	Central State Agricultural Research and Development	\$0	\$0	\$748,797	\$1,437,017		
BOR GRF	GRF	235548	Central State Cooperative Extension Services	\$0	\$0	\$785,524	\$1,346,976		
BOR GRF	GRF	235552	Capital Component	\$15,031,353	\$11,533,686	\$11,533,686	\$11,533,686		
BOR GRF	GRF	235555	Library Depositories	\$1,449,342	\$1,440,342	\$1,440,342	\$1,440,342		
BOR GRF	GRF	235556	Ohio Academic Resources Network	\$3,172,519	\$3,172,519	\$3,172,519	\$3,172,519		
BOR GRF	GRF	235558	Long-Term Care Research	\$326,303	\$325,300	\$325,300	\$325,300		
BOR GRF	GRF	235559	Central State University - Agriculture Education	\$0	\$0	\$330,000	\$330,000		

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All Fund Groups

Agency	Fund Group	Fund	All	All Title	FY 2014	FY 2015	FY 2016	Adj. APPR. FY 2017
BOR	GRF	GRF	235583	Ohio College Opportunity Grant	\$81,372,850	\$89,615,138	\$92,288,365	\$100,187,107
BOR	GRF	GRF	235572	The Ohio State University Clinic Support	\$7,685,533	\$7,665,533	\$7,665,533	\$7,665,533
BOR	GRF	GRF	235591	Co-Op Internship Program	\$0	\$0	\$1,774,100	\$3,520,000
BOR	GRF	GRF	235599	National Guard Scholarship Program	\$18,277,706	\$17,399,542	\$18,341,374	\$18,900,003
BOR	GRF	GRF	235608	Higher Education General Obligation Bond Debt Service	\$2,410,5,830	\$240,813,473	\$240,804,077	\$259,289,500
BOR	GRF	GRF	235609	Services				
BOR	GRF	GRF	235610	Services				
BOR	GRF	GRF	235611	Services				
BOR	GRF	GRF	235612	Services				
BOR	GRF	GRF	235613	Services				
BOR	GRF	GRF	235614	Services				
BOR	GRF	GRF	235615	Services				
BOR	GRF	GRF	235616	Services				
BOR	GRF	GRF	235617	Services				
BOR	GRF	GRF	235618	Services				
BOR	GRF	GRF	235619	Services				
BOR	GRF	GRF	235620	Services				
BOR	GRF	GRF	235621	Services				
BOR	GRF	GRF	235622	Services				
BOR	GRF	GRF	235623	Services				
BOR	GRF	GRF	235624	Services				
BOR	GRF	GRF	235625	Services				
BOR	GRF	GRF	235626	Services				
BOR	GRF	GRF	235627	Services				
BOR	GRF	GRF	235628	Services				
BOR	GRF	GRF	235629	Services				
BOR	GRF	GRF	235630	Services				
BOR	GRF	GRF	235631	Research Incentive Third Frontier Fund	\$0	\$2,000,000	\$4,485,042	\$7,200,000
BOR	GRF	GRF	235632	Research Incentive Third Frontier - Tax Credit	\$0	\$968,377	\$634,806	\$0
BOR	GRF	GRF	235633	Research Incentive Third Frontier Tax	\$0	\$800,000	\$800,000	\$800,000
BOR	FED	FED	235634	Research Incentive Third Frontier Fund	\$0	\$4,485,042	\$5,405,603	\$52,169,050
BOR	FED	FED	235635	Research Incentive Third Frontier - Tax	\$0	\$1,153,301	\$1,030,239	\$1,350,000
BOR	FED	FED	235636	Research Incentive Third Frontier Tax	\$0	\$1,153,301	\$1,030,239	\$1,350,000
BOR	FED	FED	235637	Gear-On Grant	\$0	\$1,153,301	\$1,030,239	\$1,350,000
BOR	FED	FED	235638	Carl D. Perkins Grant/Plan Administration	\$1,211,095	\$1,211,095	\$1,211,095	\$1,211,095
BOR	FED	FED	235639	Improving Teacher Quality Grant	\$32,364,390	\$32,364,390	\$32,364,390	\$32,364,390
BOR	FED	FED	235640	Adult Basic and Literacy Education - Federal	\$16,548,010	\$16,548,010	\$16,548,010	\$16,548,010
BOR	FED	FED	235641	Adult Basic and Literacy Education - Federal	\$16,548,010	\$16,548,010	\$16,548,010	\$16,548,010
BOR	FED	FED	235642	H-B Tech Skills Training	\$18,240,098	\$18,240,098	\$17,500,850	\$18,240,098
BOR	FED	FED	235643	Gear-Up Grant Scholarships	\$0	\$0	\$0	\$0
BOR	FED	FED	235644	Human Resources Project	\$3,445,111	\$3,445,111	\$2,351,214	\$3,475,000

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	All	All	FY 2014	FY 2015	FY 2016	All Appr. FY 2017
BOR	FED	3N60	2,346,348	College Access Challenge Grant	\$0	\$0	\$0	\$0
BOR	FED	3N6D	2,488,588	Jamir Justice Student Loan Repayment Program	\$1,006	\$6,291,3	\$0	\$0
ESP	GRF	GRF	1,481,000	Personal Services	\$300,839	\$340,559	\$382,554	\$380,365
SPA	GRF	GRF	1,482,000	Maintenance	\$5,932	\$0	\$0	\$0
SPA	GRF	GRF	1,484,022	Community Programs	\$43,570	\$35,536	\$50,021	\$44,924
CHS	GRF	GRF	3,604,011	Education and Collections	\$3,618,997	\$3,818,997	\$4,368,597	\$4,218,997
CHS	GRF	GRF	3,604,012	Site and Museum Operations	\$4,926,288	\$5,426,268	\$6,091,036	\$6,941,086
CHS	GRF	GRF	3,605,044	Ohio Preservation Office	\$290,000	\$290,000	\$290,000	\$290,000
CHS	GRF	GRF	3,605,055	National Afro-American Museum	\$414,798	\$414,798	\$400,000	\$560,000
CHS	GRF	GRF	3,605,06	Hayes Presidential Center	\$3,039,147	\$3,039,147	\$350,000	\$660,000
CHS	GRF	GRF	3,605,08	State Historical Grants	\$500,000	\$400,000	\$1,100,000	\$1,500,000
CHS	GRF	GRF	3,605,09	Outreach and Partnership	\$90,395	\$90,395	\$160,395	\$160,395
CHS	GRF	GRF	3,605,22	Ohio Veterans Admissions	\$0	\$0	\$0	\$560,000
REP	GRF	GRF	025321	Operating Expenses	\$19,526,505	\$20,086,347	\$20,718,730	\$25,272,941
REP	ISA	1030	0255601	House Reimbursement	\$380,618	\$654,147	\$207,513	\$1,433,664
REP	ISA	4440	0255602	Miscellaneous Sales	\$37,545	\$47,340	\$5,237	\$37,849
IGO	GRF	GRF	965321	Operating Expenses	\$909,962	\$1,048,169	\$1,323,623	\$1,401,561
IGO	GRF	GRF	965404	Deputy Inspector General for ARRA	\$214,819	\$617	\$0	\$0
IGO	GRF	GRF	965405	Deputy Inspector General for OIG	\$2,252,974	\$3,392,214	\$3,574,561	\$4,000,000
IGO	GRF	GRF	965406	Deputy Inspector General for DOL	\$1,048,722	\$1,414,881	\$1,643,393	\$1,625,090
IGO	GRF	GRF	965407	Deputy Inspector General for HHS	\$1,725,810	\$1,880,220	\$2,040,000	\$2,000,000
IGO	GRF	GRF	965408	Deputy Inspector General for EPA	\$1,048,722	\$1,414,881	\$1,643,393	\$1,625,090
IGO	GRF	GRF	965409	Deputy Inspector General for DOD	\$1,725,810	\$1,880,220	\$2,040,000	\$2,000,000
IGO	GRF	GRF	965410	Deputy Inspector General for DOL	\$1,725,810	\$1,880,220	\$2,040,000	\$2,000,000
INSNTR	FED	SEVO	821610	Health Insurance Premium Review	\$840,047	\$1,138,252	\$1,065	\$1,065
INSNTR	FED	3050	820502	OSHHIC Operating Grant	\$1,924,447	\$1,916,821	\$2,188,102	\$2,393,150
JFS	GRF	GRF	600321	Program Support	\$30,001,236	\$26,058,181	\$26,677,737	\$30,043,219
JFS	GRF	GRF	600410	TANF State Maintenance of Effort	\$151,621,838	\$151,938,787	\$151,926,047	\$153,386,934
JFS	GRF	GRF	600413	Child Care State Maintenance of Effort	\$84,647,800	\$84,639,396	\$84,683,860	\$84,732,730
JFS	GRF	GRF	600418	Information Technology Projects	\$69,028,209	\$50,359,467	\$52,877,809	\$54,679,144
JFS	GRF	GRF	600420	Child Support Programs	\$5,884,616	\$5,225,367	\$5,547,766	\$6,780,203
JFS	GRF	GRF	600421	Family Assistance Programs	\$2,881,705	\$2,460,117	\$3,044,975	\$3,728,740
JFS	GRF	GRF	600423	Families and Children Programs	\$4,520,990	\$4,979,251	\$6,693,813	\$7,686,643
JFS	GRF	GRF	600445	Unemployment Insurance Administration	\$0	\$0	\$19,359,831	\$23,887,879
JFS	GRF	GRF	600466	Foster Care Administration	\$0	\$0	\$0	\$550,000
JFS	GRF	GRF	600502	Child Support - Local	\$21,454,455	\$23,923,235	\$24,304,373	\$23,814,103

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	A	All This	FY 2014	FY 2015	FY 2016	FY 2017	Adj. Adj.
									FY 2017
JFS	FED	600643	Child Support - Federal	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600644	Child Support - State	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600645	Child Support - Shared Service	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600646	Child Support - Shared Service	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600647	Child Support - Shared Service	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600648	Child Support - Shared Service	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600649	Child Support - Shared Service	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600650	Child Support - Shared Service	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600651	Child Support - Shared Service	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600652	Child Support - Shared Service	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	600653	Refunds and Audit Settlements	\$279,452	\$404,573	\$0	\$0	\$0	\$500,000
JFS	FED	600654	Forgery Collections	\$0	\$0	\$0	\$0	\$0	\$10,000
JFS	FED	600656	Child Welfare	\$23,677,147	\$62,147,790	\$0	\$0	\$0	\$29,769,896
JFS	FED	600657	Veterans Programs	\$6,886,565	\$10,593,471	\$0	\$0	\$0	\$8,000,000
JFS	FED	600658	Employment Services Programs	\$19,241,167	\$16,810,262	\$0	\$0	\$0	\$26,779,732
JFS	FED	600659	Workforce Programs	\$6,007,179	\$15,255,036	\$0	\$0	\$0	\$5,250,000
JFS	FED	600660	Food Assistance Programs	\$126,276,992	\$127,123,933	\$0	\$0	\$0	\$160,956,896
JFS	FED	600661	Refugee Services	\$0	\$0	\$0	\$0	\$0	\$12,564,952
JFS	FED	600662	Federal Discretionary Grants	\$7,500,407	\$6,011,969	\$0	\$0	\$0	\$7,259,264
JFS	FED	600663	Social Services Block Grant	\$39,476,373	\$27,807,308	\$0	\$0	\$0	\$44,000,000
JFS	FED	600664	Child Support - Federal	\$161,323,895	\$168,416,376	\$0	\$0	\$0	\$200,000,000
JFS	FED	600665	Adoption Program - Federal	\$120,317,359	\$121,423,247	\$0	\$0	\$0	\$171,178,779
JFS	FED	600666	Emergency Food Distribution	\$3,088,697	\$3,126,428	\$0	\$0	\$0	\$5,000,000
JFS	FED	600667	Farm Based Initiatives	\$0	\$0	\$0	\$0	\$0	\$3,306
JFS	FED	600668	Children's Trust Fund Federal	\$933,427	\$1,208,826	\$0	\$0	\$0	\$1,493,300
JFS	FED	600669	Medicare Program Support	\$97,689,254	\$122,817,730	\$0	\$0	\$0	\$148,680,495
JFS	FED	600670	Child Care Federal	\$235,268,692	\$208,200,511	\$0	\$0	\$0	\$213,000,000
JFS	FED	600671	Foster Care Program - Federal	\$302,751,263	\$221,341,724	\$0	\$0	\$0	\$291,966,616
JFS	FED	600672	Child Support Projects	\$272,471	\$300,073	\$0	\$0	\$0	\$1,534,050
JFS	FED	600673	Workforce Innovation and Opportunity Act Programs	\$119,064,669	\$117,344,033	\$0	\$0	\$0	\$126,000,000
JFS	FED	600674	Federal Unemployment Programs	\$27,112,173	\$108,284,814	\$0	\$0	\$0	\$133,814,212
JFS	FED	600675	UC Review Commission - Federal	\$4,378,985	\$4,249,810	\$0	\$0	\$0	\$8,185,788
JFS	FED	600676	TANF Block Grant	\$507,618,703	\$582,455,329	\$0	\$0	\$0	\$836,437,504
JCR	GRF	029321	Operating Expenses	\$3594,768	\$197,171	\$0	\$0	\$0	\$562,253
JEO	GRF	047321	Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$850,000
JMO	GRF	048321	Operating Expenses	\$6,506	\$454,397	\$0	\$0	\$0	\$891,476
JCO	GRF	018321	Operating Expenses	\$924,415	\$645,784	\$0	\$0	\$0	\$684,250
JSC	GRF	005321	Operating Expenses	\$133,304,086	\$134,416,176	\$0	\$0	\$0	\$155,578,646
JSC	GRF	005406	Law-Related Education	\$236,172	\$236,172	\$0	\$0	\$0	\$188,172
JSC	GRF	005409	Ohio Courts Technology Initiative	\$3,571,890	\$2,944,401	\$0	\$0	\$0	\$3,350,000

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All Fund Groups

Agency	Func Group	Fund	All	All Title			FY 2014	FY 2015	FY 2016	Adj Apr F1, 2017
				State	Local	Other				
JSC	FED	3100	035603	Federal Grants			\$1,588,371	\$1,041,520	\$1,207,788	\$1,593,750
JSC	FED	3100	035604	State Grants			\$1,041,520	\$1,041,520	\$1,041,520	\$1,041,520
JSC	FED	3100	035605	Local Grants			\$1,041,520	\$1,041,520	\$1,041,520	\$1,041,520
JSC	FED	3100	035606	Other Grants			\$1,041,520	\$1,041,520	\$1,041,520	\$1,041,520
JSC	FED	3100	035607	Other			\$1,041,520	\$1,041,520	\$1,041,520	\$1,041,520
JSC	FED	3100	035608	Total			\$1,588,371	\$1,041,520	\$1,207,788	\$1,593,750
JSC	GRF	028321	028321	Take-Era Federal Grants			\$1,544,468	\$266,078	\$152,887	\$1,544,468
JSC	GRF	028321	028321	Legislative Ethics Committee			\$1,577,433	\$625,923	\$519,787	\$663,751
JSC	GRF	028321	028321	Legislative Task Force on Redistricting			\$1,577,433	\$625,923	\$519,787	\$663,751
JSC	GRF	035321	035321	Operating Expenses			\$13,411,155	\$13,722,951	\$14,331,087	\$16,270,207
JSC	GRF	035402	035402	Legislative Fellows			\$956,406	\$871,423	\$1,021,851	\$1,022,120
JSC	GRF	035406	035406	Correctional Institution Inspection Committee			\$402,946	\$398,395	\$437,428	\$460,845
JSC	GRF	035407	035407	Legislative Task Force on Redistricting			\$0	\$0	\$0	\$2,800,000
JSC	GRF	035409	035409	National Associations			\$557,774	\$283,504	\$355,094	\$460,560
JSC	GRF	035410	035410	Legislative Information Systems			\$5,605,949	\$6,505,720	\$7,407,256	\$8,126,953
JSC	GRF	035411	035411	Ohio Constitutional Modernization Commission			\$1,183,195	\$507,617	\$524,742	\$625,258
JSC	GRF	035419	035419	Criminal Justice Recodification Committee			\$0	\$0	\$98,803	\$160,000
JSC	GRF	035501	035501	Litigation			\$0	\$0	\$0	\$1,000,000
JSC	GRF	035502	035502	Other			\$0	\$0	\$0	\$1,000,000
JSC	ISA	4000	035603	Native Bridge Services			\$1,041,520	\$1,041,520	\$1,041,520	\$1,041,520
JSC	ISA	4000	035605	Legislative General Office			\$5,646	\$2	\$0	\$0
JSC	GRF	3506321	3506321	Operating Expenses			\$5,132,819	\$4,798,810	\$5,284,603	\$5,206,745
LIB	GRF	350502	350502	Regional Library Systems			\$582,469	\$582,469	\$582,469	\$582,469
LIB	GRF	3506011	3506011	Services for State Agencies			\$0	\$0	\$0	\$0
LIB	FED	31130	31130	LISTA Federal			\$4,528,974	\$4,102,575	\$4,359,824	\$5,351,000
LIB	DPF	5100	970601	Commission Operating Expenses			\$7,07,630	\$7,12,353	\$7,61,571	\$8,11,629

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	All	All Time	FY 2016	FY 2017	Adj. Appr. FY 2017
MCD	GRF	651425	Medicaid Program Support - State	\$119,886,001	\$136,452,386	\$137,428,170	\$156,600,060
MCD	GRF	651525	Medicaid/Health Care Services	\$12,649,886,537	\$13,316,554,641	\$15,879,052,611	\$17,813,772,131
MCD	GRF	651536	Medicare Part D	\$295,498,626	\$289,923,893	\$305,634,132	\$34,617,182
MCD	GRF	651537	Medicare Part C	\$1,000	\$1,000	\$1,000	\$1,000
MCD	GRF	651538	Medicare Part B	\$1,000	\$1,000	\$1,000	\$1,000
MCD	GRF	651539	Medicare Part A	\$1,000	\$1,000	\$1,000	\$1,000
MCD	GRF	651540	Medicare Prescription Drug, Health Care and Life Insurance	\$1,000	\$1,000	\$1,000	\$1,000
MCD	GRF	651541	Medicaid Statewide Initiatives	\$1,000	\$1,000	\$1,000	\$1,000
MCD	GRF	651542	Medicaid Statewide Initiatives	\$1,000	\$1,000	\$1,000	\$1,000
MCD	GRF	651543	Medicaid Statewide Initiatives	\$1,000	\$1,000	\$1,000	\$1,000
MCD	GRF	651544	Refunds and Reconciliations	\$590,001	\$135,063	\$264,618	\$1,000,000
MCD	FED	651603	Medicaid Health Information Technology	\$94,219,038	\$75,205,691	\$55,705,287	\$61,896,000
MCD	FED	651623	Medicaid Services - Federal	\$3,297,363,129	\$4,747,361,960	\$3,841,522,208	\$3,589,139,022
MCD	FED	651624	Medicaid Program Support - Federal	\$267,194,937	\$262,528,974	\$262,426,416	\$561,687,365
MCD	FED	651680	Health Care Grants - Federal	\$5,103,108	\$237,15,650	\$15,377,474	\$36,296,000
MCD	FED	651655	Medicaid Interagency Pass-Through	\$11,024,811,701	\$865,922,978	\$1,949,121,953	\$91,406,000
MHA	GRF	333321	Central Administration	\$13,428,701	\$13,545,954	\$27,371	\$0
MHA	GRF	333402	Resident Trainees	\$44,4311	\$385,134	\$103,496	\$0
MHA	GRF	333415	Rental Payments	\$14,802,078	\$17,190,636	\$0	\$0
MHA	GRF	333416	Research Program Evaluation	\$316,530	\$320,498	\$2,500	\$0
MHA	GRF	334412	Hospital Services	\$190,775,846	\$190,214,853	\$570,511	\$0
MHA	GRF	334506	Court Costs	\$6,626,264	\$876,718	\$125,725	\$0
MHA	GRF	335405	Family & Children First	\$1,386,000	\$1,386,000	\$0	\$0
MHA	GRF	335406	Prevention and Wellness	\$3,868,659	\$868,659	\$0	\$0
MHA	GRF	335421	Continuum of Care Services	\$7,200,367	\$76,07,039	\$1,990,078	\$0
MHA	GRF	335422	Criminal Justice Services	\$4,852,650	\$4,749,086	\$124,445	\$0
MHA	GRF	335504	Community Innovations	\$3,306,423	\$3,997,406	\$0	\$0
MHA	GRF	335506	Residential State Supplement	\$6,190,115	\$2,97,438	\$0	\$0
MHA	GRF	335507	Community Behavioral Health	\$27,500,000	\$4,390,666	\$3,665,836	\$0
MHA	GRF	336321	Central Administration	\$0	\$0	\$14,538,152	\$15,049,069
MHA	GRF	336402	Resident Trainees	\$0	\$0	\$159,440	\$450,000
MHA	GRF	336405	Family and Children First	\$0	\$0	\$1,354,500	\$1,385,000

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Fund Group	Fund	Fund	All Funds			All Funds			All Funds		
			FY 2014	FY 2015	FY 2016	FY 2014	FY 2015	FY 2016	FY 2014	FY 2015	FY 2016
MHA	GRF	GRF	336406	Prevention and Wellness	\$0	\$0	\$1,990,543	\$3,488,659	\$0	\$0	\$3,488,659
MHA	GRF	GRF	336412	Hospital Services	\$0	\$0	\$204,165,923	\$207,811,793	\$0	\$0	\$207,811,793
MHA	GRF	GRF	336415	Mental Health Facilities Lease/Rental Bond Payments	\$0	\$0	\$20,943,102	\$19,902,200	\$0	\$0	\$19,902,200
MHA	GRF	GRF	336421	Continuum of Care Services	\$0	\$0	\$72,351,946	\$72,339,846	\$0	\$0	\$72,339,846
MHA	GRF	GRF	336422	Criminal Justice Services	\$0	\$0	\$10,203,347	\$11,416,418	\$0	\$0	\$11,416,418
MHA	GRF	GRF	336423	Addiction Services Partnership with Corrections	\$0	\$0	\$16,752,938	\$15,084,395	\$0	\$0	\$15,084,395
MHA	GRF	GRF	336424	Recovery Housing	\$0	\$0	\$1,807,200	\$2,500,000	\$0	\$0	\$2,500,000
MHA	GRF	GRF	336425	Specialized Docket Support	\$0	\$0	\$34,957,183	\$35,030,000	\$0	\$0	\$35,030,000
MHA	GRF	GRF	336504	Community Innovations	\$0	\$0	\$410,619	\$39,250,000	\$0	\$0	\$39,250,000
MHA	GRF	GRF	336505	Court Costs	\$0	\$0	\$964,011	\$1,284,210	\$0	\$0	\$1,284,210
MHA	GRF	GRF	336510	Residential State Supplement	\$0	\$0	\$13,117,484	\$15,002,875	\$0	\$0	\$15,002,875
MHA	GRF	GRF	336511	Early Childhood Mental Health Counselors and Consultation	\$0	\$0	\$2,193,607	\$2,500,000	\$0	\$0	\$2,500,000
MHA	GRF	GRF	652321	Medicaid Support	\$0	\$0	\$1,747,533	\$1,750,387	\$0	\$0	\$1,750,387
MHA	GRF	GRF	652507	Medical Support	\$1,727,563	\$1,736,605	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652508	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652509	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652510	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652511	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652512	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652513	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652514	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652515	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652516	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652517	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652518	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652519	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652520	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652521	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652522	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652523	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652524	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652525	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652526	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652527	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652528	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652529	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652530	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652531	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652532	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652533	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652534	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652535	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652536	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652537	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652538	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652539	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652540	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652541	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652542	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652543	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652544	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652545	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652546	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652547	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652548	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652549	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652550	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652551	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652552	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652553	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652554	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652555	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652556	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652557	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652558	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652559	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652560	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652561	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652562	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652563	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652564	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652565	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652566	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652567	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652568	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652569	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652570	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652571	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652572	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652573	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652574	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652575	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652576	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652577	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652578	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652579	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652580	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652581	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652582	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652583	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652584	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652585	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652586	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652587	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652588	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652589	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652590	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652591	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652592	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652593	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652594	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652595	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652596	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652597	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652598	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652599	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652600	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652601	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652602	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652603	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652604	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652605	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652606	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652607	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652608	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652609	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652610	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652611	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652612	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652613	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652614	Medical Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other	GRF	GRF	652615	Medical Support							

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All Fund Groups

Agency	Fund Group	Fund	Amt	All Time	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
NHIA	FED	3E9	Excess Health Care Costs	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000
NHIA	FED	3E90	Centers for Medicare & Medicaid Services	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000
NHIA	FED	3E91	Hospital Operating Expenses	\$4,603	\$2,620,492	\$10,292,924	\$15,824	\$30
NHIA	FED	3E92	Special Education	\$2,625	\$1,224,112	\$1,224,112	\$1,224,112	\$1,224,112
NHIA	FED	3E93	Community Operating Refunding	\$3,809	\$1,222,39	\$1,552,929	\$1,576,4	\$30
NHIA	FED	3E94	Hospital Operating Expenses	\$3,602	\$1,224,240	\$1,552,742	\$1,576,4	\$30
NHIA	FED	3E95	Operating Expenses	\$1,900	\$1,224,240	\$1,552,742	\$1,576,4	\$30
NHIA	FED	3E96	Special Education	\$3,692,0	\$1,224,240	\$1,552,742	\$1,576,4	\$30
NHIA	FED	3E97	Other Primary Services	\$3,692,0	\$1,224,240	\$1,552,742	\$1,576,4	\$30
NHIA	FED	3E98	Community Mental Health Projects	\$3,692,0	\$1,224,240	\$1,552,742	\$1,576,4	\$30
NHIA	FED	3E99	INDIGENT DRIVERS ALIHLTRMT	\$0	\$0	\$0	\$0	\$0
NHIA	FED	3A70	Social Services Block Grant Administration	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000
NHIA	FED	3A80	Federal Grants-Administration	\$3,613	\$345,542	\$877,487	\$110,842	\$0
NHIA	FED	3A90	Mental Health Block Grant-Administration	\$3,614	\$742,470	\$768,470	\$6	\$0
NHIA	FED	3C40	Substance Abuse Block Grant Administration	\$3,618	\$3,307,441	\$2,137,353	\$0	\$0
NHIA	FED	3H80	Demonstration Grants- Administration	\$3,608	\$1,901,778	\$1,470,574	\$47,76	\$0
NHIA	FED	3N80	Administrative Reimbursement	\$3,633	\$345,527	\$103,029	\$0	\$0
NHIA	FED	3240	Medicaid/Medicare Hospitals	\$3,645	\$13,315,108	\$14,291,381	\$1,928,646	\$0
NHIA	FED	3A60	Federal Miscellaneous	\$3,608	\$2,643	\$682,447	\$0	\$0
NHIA	FED	3A70	Social Services Block Grant	\$3,607	\$1,436,107	\$1,211,286	\$176,541	\$0
NHIA	FED	3A80	Federal Grant- Community Mental Health Board Subsidy	\$3,613	\$1,900,103	\$3,372,376	\$321,807	\$0
NHIA	FED	3A90	Mental Health Block Grant	\$3,614	\$13,423,026	\$14,405,982	\$109,904	\$0
NHIA	FED	336532	Race to the Top- Early Learning Challenge Grant	\$1,000	\$1,000	\$1,000	\$1,000	\$0
NHIA	FED	3G40	Substance Abuse Block Grant	\$81,798,07	\$81,956,183	\$81,956,183	\$0	\$0
NHIA	FED	3H80	Demonstration Grants	\$5,724,531	\$3,994,496	\$3,994,496	\$0	\$0
NHIA	FED	3240	Medicaid/Medicare	\$0	\$0	\$0	\$13,889,633	\$26,200,000
NHIA	FED	3A60	Federal Miscellaneous	\$0	\$0	\$0	\$14,421	\$12,510,000
NHIA	FED	3A70	Social Services Block Grant	\$0	\$0	\$0	\$1,041,357	\$18,450,000
NHIA	FED	3A80	Federal Grants	\$0	\$0	\$0	\$3,779,365	\$11,417,000
NHIA	FED	3A90	Mental Health Block Grant	\$0	\$0	\$0	\$13,623,826	\$18,383,633
NHIA	FED	3T80	Race to the Top- Early Learning Challenge Grant	\$0	\$0	\$0	\$1,154,000	\$1,154,000
NHIA	FED	3E40	Substance Abuse-Block Grant	\$0	\$0	\$0	\$352,567,986	\$352,567,986
NHIA	FED	3H80	Demonstration Grants	\$0	\$0	\$0	\$4,557,051	\$20,050,000
NHIA	FED	3N80	Administrative Reimbursement	\$0	\$0	\$0	\$132,606	\$11,360,000
NHIA	FED	3B10	Community Medicaid Legacy Costs	\$1,255,847	\$132,535	\$132,535	\$0	\$5,000,000
NHIA	FED	3B10	Community Medicaid Legacy Support	\$5,200,724	\$4,189,025	\$4,189,025	\$12,175,2	\$7,000,000

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All Fund Groups

Agency	Fund Group	Fund	Actual	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
MINH	FED	63209	Nedicaid Legacy Costs Support	\$26751	\$1334542	\$168458	\$30
MINH	GRF	149521	Operating Expenses	\$516,291	\$614,822	\$604,234	\$554,939
MINH	GRF	149501	Minority Health Grants	\$842,759	\$743,812	\$1,024,259	\$878,975
MINH	GRF	149502	Lupus Program	\$92,082	\$67,460	\$113,301	\$96,000
MINH	GRF	149503	Infant Mortality Health Grants	\$0	\$0	\$742,606	\$1,003,000
MINH	FED	149502	Federal Grant Program Support	\$98,986	\$0	\$40	\$90,979
DNR	GRF	725401	Division of Wildlife Operating Subsidy	\$1,800,000	\$1,800,000	\$1,800,000	\$1,800,000
DNR	GRF	725413	Parks and Recreational Facilities Lease/Rental Bond Payments	\$21,473,247	\$21,477,626	\$23,324,965	\$24,655,600
DNR	GRF	725408	Canevill Lands	\$135,000	\$136,009	\$136,030	\$136,200
DNR	GRF	725502	Soil and Water Districts	\$2,902,000	\$2,900,030	\$3,250,200	\$30
DNR	GRF	725505	Healthy Lake Erie Program	\$1,784,660	\$573,264	\$1,096,376	\$1,006,000
DNR	GRF	725507	Coal and Mine Safety Program	\$2,487,962	\$2,500,104	\$2,536,720	\$2,815,409
DNR	GRF	725510	Indian Lake Watershed Project	\$0	\$0	\$125,000	\$30
DNR	GRF	725512	Portage County Stormwater	\$0	\$0	\$150,000	\$150,000
DNR	GRF	725503	Natural Resources General Obligation Bond Debt Service	\$24,277,003	\$23,89,936	\$27,074,325	\$26,074,400
DNR	GRF	727321	Division of Forestry	\$4,416,854	\$4,361,000	\$4,599,695	\$4,755,587
DNR	GRF	72932	Office of Information Technology	\$77,230	\$174,657	\$179,348	\$185,309
DNR	GRF	73032	Division of Parks and Recreation	\$30,107,754	\$29,995,867	\$30,121,118	\$30,611,145
DNR	GRF	736221	Division of Engineering	\$2,186,420	\$2,235,660	\$2,530,523	\$2,531,172
DNR	GRF	737321	Division of Soil and Water Resources	\$4,634,123	\$4,763,457	\$3,113,664	\$1,219,754
DNR	GRF	738321	Division of Real Estate and Land Management	\$7,15,861	\$656,595	\$374,495	\$742,448
DNR	GRF	741321	Division of Natural Areas and Preserves	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	742321	Division of Water Quality and Protection	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	743321	Division of Air Quality and Protection	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	744321	Division of Energy and Geology	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	745321	Division of Solid Waste Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	746321	Division of Environmental Education	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	747321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	748321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	749321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	750321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	751321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	752321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	753321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	754321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	755321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	756321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	757321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	758321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	759321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	760321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	761321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	762321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	763321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	764321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	765321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	766321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	767321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	768321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	769321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	770321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	771321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	772321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	773321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	774321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	775321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	776321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	777321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	778321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	779321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	780321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	781321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	782321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	783321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	784321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	785321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	786321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	787321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	788321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	789321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	790321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	791321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	792321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	793321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	794321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	795321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	796321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	797321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	798321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	799321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	800321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	801321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	802321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	803321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	804321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	805321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	806321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	807321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	808321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	809321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	810321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	811321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	812321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	813321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	814321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	815321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	816321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	817321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	818321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	819321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	820321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	821321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	822321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	823321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	824321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	825321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	826321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	827321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	828321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	829321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	830321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	831321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	832321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	833321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	834321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	835321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	836321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	837321	Division of Water Resource Management	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	838321	Division of Water Resource Management	\$1,215,886	\$1,19,645		

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	All	All	FY 2014	FY 2015	FY 2016	Adj. App'd. FY 2017
DNR	DPF	7100	725688	Wildlife Habitats	\$11,100	\$11,100	\$11,100	\$11,100
DNR	DPF	7100	725689	Departmental Projects	\$2,931,851	\$2,069,414	\$1,711,927	\$1,805,407
DNR	DPF	7100	725690	Central Support Fund	\$1,591,761	\$4,741,182	\$8,049,513	\$8,321,182
DNR	DPF	7100	725691	Information Services	\$1,479,026	\$5,138,653	\$5,516,069	\$5,574,126
DNR	DPF	7100	725692	Human Resource/Inf. Services	\$1,578,165	\$2,255,811	\$2,247,296	\$2,248,648
DNR	DPF	7100	725693	Real Estate Services	\$8,233,575	\$7,185	\$85,000	\$34,634
DNR	DPF	7100	725694	Law Enforcement Administration	\$1,022,651	\$1,419,500	\$2,103,770	\$1,864,771
DNR	DPF	7100	725695	Water Resources Control	\$60,314	\$2,749	\$1,688	\$3,384,005
DNR	DPF	7100	725696	Maintainence State Owned Residences	\$12,748	\$312,520	\$7,206	\$1,981,1
DNR	DPF	7100	725697	Facilities Management	\$1,527	\$3,238,405	\$2,155	\$3,235,929
DNR	DPF	7100	725698	Other	\$1,005	\$1,005	\$1,005	\$1,005
DNR	HPD	7017	725699	Performance Cash Bond Refunds	\$360,868	\$739,916	\$279,255	\$528,993

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	ALL	FY 2014	FY 2015	FY 2016	Adj. Appy. FY 2017
DNR	FED	R049	72564	Forestry	\$1,737,957	\$1,765,245	\$2,057,123
DNR	FEO	3320	72569	Federal Mine Safety Grant	\$202,561	\$332,290	\$284,005
DNR	FED	3B301	72560	Federal Forest Pass-Thru	\$310,778	\$279,273	\$308,693
DNR	FED	3B40	72561	Federal Flood Pass-Thru	\$225,078	\$208,081	\$186,350
DNR	FED	3B5D	72562	Federal Abandoned Mine Lands	\$9,874,521	\$12,173,512	\$12,616,380
DNR	FED	3B60	72563	Federal Land and Water Conservation Grants	\$24,771	\$64,800	\$57,693
DNR	FED	3B70	72564	Reclamation: Regulatory	\$2,722,934	\$2,648,280	\$2,360,733
DNR	FED	3B10	725622	Geological Survey: Federal	\$253,030	\$197,328	\$157,330
DNR	FED	3B20	725642	Oil and Gas Federal	\$87,401	\$166,348	\$101,574
DNR	FED	3B30	725650	Coastal Management: Federal	\$4,511,824	\$1,845,613	\$1,884,424
DNR	FED	3B40	725660	Federal Soil and Water Resources	\$1,445,124	\$32,539	\$362,990
DNR	FED	3B50	725673	Acid Mine Drainage Abatement Treatment	\$1,252,278	\$6,131,232	\$785,443
DNR	FED	3B70	725657	Federal Recreation and Trails	\$853,752	\$1,357,623	\$1,105,829
DOD	GRF	415402	1	Independent Living	\$211,247	\$252,058	\$321,052
DOD	GRF	415406	1	Assistive Technology	\$26,618	\$26,618	\$26,618
DOD	GRF	415431	1	Brain Injury	\$185,552	\$125,567	\$126,567
DOD	GRF	415506	1	Services for Individuals with Disabilities	\$5,252,009	\$5,274,023	\$15,817,603
DOD	GRF	415508	1	Services for the Deaf	\$26,485	\$25,844	\$31,902
DOD	GRF	415512	1	Services for the Blind	\$26,485	\$25,844	\$31,902
DOD	GRF	415513	1	Services for the Handicapped	\$26,485	\$25,844	\$31,902
DOD	GRF	415520	1	Disability Determination	\$74,544,273	\$78,556,067	\$79,627,385
DOD	GRF	415516	1	Federal Vocational Rehabilitation	\$11,643,703	\$10,722,725	\$10,157,370
DOD	GRF	415602	1	Personal Care Assistance	\$1,958,286	\$2,657,208	\$2,800,023
DOD	GRF	415604	1	Community Centers for the Deaf	\$5,86,009	\$718,590	\$721,209
DOD	FED	3G10	415613	Feder. Independent Living	\$492,552	\$637,039	\$662,325
DOD	FED	3E10	415601	Social Security Personal Care Assistance	\$3626,684	\$0	\$0
DOD	FED	3110	415605	Social Security Community Centers for the Deaf	\$230,498	\$0	\$0
DOD	FED	3110	415620	Disability Determination	\$6,911,158	\$6,069,798	\$6,434,649
DOD	FED	3140	415612	Feder. Independent Living Centers or Services	\$193,189	\$0	\$0
DOD	FED	3140	415615	Feder. Supported Employment	\$840,416	\$865,878	\$1,043,000
DOD	FED	3140	415617	Disability Services Programs	\$1,653,278	\$1,339,952	\$1,540,263
DOD	FED	3140	415618	Other	\$2,200	\$0	\$0
DOD	FED	3140	415619	Other	\$1,000	\$0	\$0
DOD	FED	3140	415621	Other	\$1,000	\$0	\$0

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	Al	Actual Expenditure	Al Total	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
ED	ED	ED	ED	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
FED	FED	FED	FED	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
FUD	FUD	FUD	FUD	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
FUGI	FED	870001	Gas Pipeline Safety	\$581,942	\$579,586	\$597,359	\$597,359	\$597,359	\$597,359
FUC	FED	870008	Motor Carrier Safety	\$7,147,921	\$4,594,422	\$7,509,314	\$7,509,314	\$7,509,314	\$7,509,314
FUC	FED	870030	Energy Assurance Planning	\$17,036	\$0	\$0	\$0	\$0	\$0
FUC	FED	870031	State Regulators Assistance	\$121,128	\$132,273	\$10	\$10	\$10	\$10
FUC	FED	870044	Commercial Vehicle Information System Enhancements	\$185,330	\$30,417	\$37,492	\$37,492	\$37,492	\$37,492
FWC	GRF	150904	Conservation General Obligation Bond Debt Service	\$26,601,435	\$23,331,400	\$30,513,334	\$30,513,334	\$30,513,334	\$30,513,334
PWCF	GRF	150907	Infrastructure Improvement General Obligation Bond	\$210,643,669	\$210,900,286	\$218,564,731	\$218,564,731	\$218,564,731	\$218,564,731
RAC	HLD	875605	Bond Reimbursements	\$63,300	\$74,500	\$83,400	\$83,400	\$83,400	\$83,400
DRC	GRF	501321	Institutional Operations	\$906,780,502	\$605,768,990	\$955,752,477	\$955,752,477	\$955,752,477	\$955,752,477
DRC	GRF	501403	Prisoner Compensation	\$6,139,224	\$6,000,000	\$0	\$0	\$0	\$0
DRC	GRF	501405	Halfway House	\$44,555,206	\$55,021,553	\$58,452,887	\$58,452,887	\$58,452,887	\$58,452,887
DRC	GRF	501406	Adult Correctional Facilities Lease Rental Bond Payments	\$103,002,386	\$66,327,402	\$76,247,610	\$76,247,610	\$76,247,610	\$76,247,610
DRC	GRF	501407	Community Nonresidential Programs	\$31,880,263	\$38,247,581	\$46,823,504	\$46,823,504	\$46,823,504	\$46,823,504
DRC	GRF	501408	Community Misdemeanor Programs	\$12,739,356	\$12,856,553	\$14,304,781	\$14,304,781	\$14,304,781	\$14,304,781
DRC	GRF	501501	Community Residential Grant Program	\$64,224,472	\$63,453,455	\$75,006,059	\$75,006,059	\$75,006,059	\$75,006,059
DRC	GRF	501503	Residential Health Services	\$6,912,576	\$0	\$0	\$0	\$0	\$0
DRC	GRF	502321	Mental Health Services	\$66,977,550	\$70,141,420	\$75,303,926	\$75,303,926	\$75,303,926	\$75,303,926
DRC	GRF	503321	Parole and Community Operations	\$20,243,173	\$21,044,249	\$21,898,995	\$21,898,995	\$21,898,995	\$21,898,995
DRC	GRF	504321	Administrative Operations	\$227,555,635	\$228,497,024	\$252,469,881	\$252,469,881	\$252,469,881	\$252,469,881
DRC	GRF	505321	Institution Medical Services	\$19,122,051	\$19,122,416	\$25,212,807	\$25,212,807	\$25,212,807	\$25,212,807
DRC	GRF	506321	Institution Education Services	\$19,122,051	\$19,122,416	\$25,212,807	\$25,212,807	\$25,212,807	\$25,212,807
DRC	GRF	507321	Institution Workforce Development Services	\$19,122,051	\$19,122,416	\$25,212,807	\$25,212,807	\$25,212,807	\$25,212,807

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups